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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-74

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-2273-2	

API NO. 30-025-26390

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER <u>by well</u>	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER	
2. Name of Operator Phillips Petroleum Company			
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762			
4. Location of Well			
UNIT LETTER <u>D</u> LOCATED <u>1155</u> FEET FROM THE <u>West</u> LINE AND <u>166</u> FEET FROM			
THE <u>North</u> LINE OF SEC. <u>34</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM			
15. Date Spudded 08-05-79		16. Date T.D. Reached 08-25-79	
17. Date Compl. (Ready to Prod.) 09-21-79		18. Elevations (DF, RKB, RT, GR, etc.) 3931 GR	
19. Elev. Casinghead ----		20. Total Depth 4803'	
21. Plug Back T.D. 4756'		22. If Multiple Compl., How Many ----	
23. Intervals Drilled By Rotary		24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg/San Andres Top 4074' Bottom 4803'	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Welex-DLL-MLL	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE
13-3/8"	48# H-40	354'	17-1/4"
5-1/2"	14# K-55	4803'	7-7/8:
CEMENTING RECORD			
(w/675 sxs C1 "H" w/2% CaCl + 1/4#/sx Flocc)			
(w/1100 sx TLW w/12# sx NaCl, 10% DD, 1/4			
(sx Cello Flake and 3# sx Gilonite and			
(360 sx C1 "H" w/8# sx NaCl. Circ 124 sx TLW back to surface)			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-7/8"	4350'	4350'	
31. Perforation Record (Interval, size and number)			
Perfd 5-1/2" 4376-85' 4641-61'			
4389-91' 119' 238 shots			
4411-21'			
4457-98'			
4536-68'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4376-4568'		(w/7500 gals 28% NE HCl in 3 stages	
		(using 10,000# of 100 mesh sand, 550# rock	
		(salt and 250# benzoic acid between stages)	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
* None			
Well Status (Prod. or Shut-in)			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
			Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
Test Witnessed By			
35. List of Attachments			
Welex will furnish logs direct			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
* Well was not potentialled. Converted to water injection 12-11-79. See Form C-103 dated 12-13-7			
SIGNED <u>W. J. Mueller</u>		TITLE <u>Sr. Engineering Specialist</u> DATE <u>January 7, 1980</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including 241 stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2877'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3160'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3703'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4074'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4353'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinney _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	381	381	Surface				
381	1343	962	Red Bed				
1343	1653	312	Red Bed--Anhy				
1653	2361	708	Red Bed				
2361	2511	150	Red Bed--Anhy				
2511	4054	1543	Anhy				
4054	4346	292	Anhy and Lime				
4346	4524	178	Dolo				
4524	4803	279	Dolo--Anhy				
	TD						

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OIL CONSERVATION DIV

