STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-22732

API# 30-025-26390

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name: East Vacuum Grayburg-San Andres Unit

2. Name of Operator: Phillips Petroleum Company

8. Farm or Lease Name: East Vacuum Grayburg-San Andres Unit. Tr.3456

3. Address of Operator: Room 401, 4001 Penbrook, Odessa, Texas 79762

9. Well No.: 006

4. Location of Well: UNIT LETTER D, 1155 FEET FROM THE West LINE AND 166 FEET FROM THE North LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E NMPM.

10. Field and Pool or Wildcat: Vacuum Grayburg-SA

15. Elevation (Show whether DF, RT, GR, etc.): 3931' GR

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [X]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [X]	
OTHER [ ]		OTHER Total Depth [X]	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-5-79: MI Marc Drlg. spudded 17-1/4" hole on 8-5-79 to 365'. Ran 13-3/8" 48# H-40 ST&C csg. Cmt w/675 sxs CL "H" w/2% $CaCl_2$ and 1/4#/sx Flocele. Csg set @ 354'. WOC 4 hrs. Cut 13-3/8" csg, welded on 12" 2000# flange, NU BOP test to 1500 psi. (15-1/2 hrs after plugdown) test csg., 600 psi. 12-1/2" bit drld 40' cmt.

8-6-79: Drld ahead w/7-7/8" bit.

8-25-79: Reached TD 4803'.

8-30-79: Ran 119 jts 5-1/2" 14# K-55, 8rd ST&C set @ 4803', cmt w/1100 sx TLW w/12# sx NACl, 10% DD, 1/4 sx. Cello flake & 3# sx Gelsonite and 360 sx ClH w/8# sx NaCl. Cird 124 sx TLW back to surface. Annulus standing full fluid. Released rig. Prep. to perf.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE September 10, 1979

APPROVED BY Orig. Signed by Jerry Sexton Dist. I, Supv. TITLE DATE SEP 13 1979

CONDITIONS OF APPROVAL, IF ANY:

30-025-26390

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease: STATE [X] FEE [ ]

5. State Oil & Gas Lease No.: B-2273-2

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

b. Type of Well: DRILL [X] DEEPEN [ ] PLUG BACK [ ]
OIL WELL [X] GAS WELL [ ] OTHER SINGLE ZONE [X] MULTIPLE ZONE [ ]

7. Unit Agreement Name: East Vacuum Grayburg/San Andres Unit

8. Farm or Lease Name: East Vacuum Grayburg/San Andres Unit, Tract 3456

2. Name of Operator: Phillips Petroleum Company

9. Well No.: 006

3. Address of Operator: Room 401, 4001 Penbrook, Odessa Texas 79762

10. Field and Pool, or Wildcat: Vacuum Grayburg/San Andres

4. Location of Well: UNIT LETTER D LOCATED 1155 FEET FROM THE West LINE AND 166 FEET FROM THE North LINE OF SEC. 34 TWP. 17-S RGE. 35-E NMPM

12. County: Lea

19. Proposed Depth	19A. Formation	20. Rotary or C.T.
4900'	Grayburg/San Andres	Rotary

21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3035.8' Ground (unprepared)	blanket	Advise later	Upon approval

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-½"	13-3/8"	48#-H-40	350' (675 sx C1 H w/2% $CaCl_2$ & circ to surface (1/4 Flocele/sx in 1st 150/sx)		
12-1/4" x 7-5/8"	5-1/2"	23#, K-55	4900' (suff. TRLW w/12# salt/sx w/10% DD and 1/4# /sx. Flocele plus 3# Gilsonite/sx followed by 260 sx C1 H cement w/8# salt/sx to circ at surface).		

NOTE: If excessive waterflow is encountered in salt section, 8-5/8", 40#, N80 intermediate casing will be set at approx. 3040' cemented to surface w/cement of quality adequate to control waterflow & protect casing string.

(This well is in the same proration unit as Well No. 002)

*Administrative approval requested as provided by Special Order R-5897, Section 4, Rule 8. All contigous proration units are in subject unit; request waiver of waiting period and immediate action. Use mud additives as Required for Control
BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller Title Sr. Engineering Specialist Date July 5, 1979

(This space for State Use)

APPROVED BY _____ TITLE SUPERVISOR DISTRICT I DATE JUL 1 9 1979

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
PHILLIPS PETROLEUM COMPANY	E.V.G.S.A.U. Fr. 3456	~~3456~~-006

Unit Letter	Section	Township	Range	County
D	34	17 SOUTH	35 EAST	LEA

Actual Footage Location of Well: 1155 feet from the WEST line and 166 feet from the NORTH line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3935.8 unprepared	Grayburg/San Andres	Vacuum Grayburg/San Andres	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

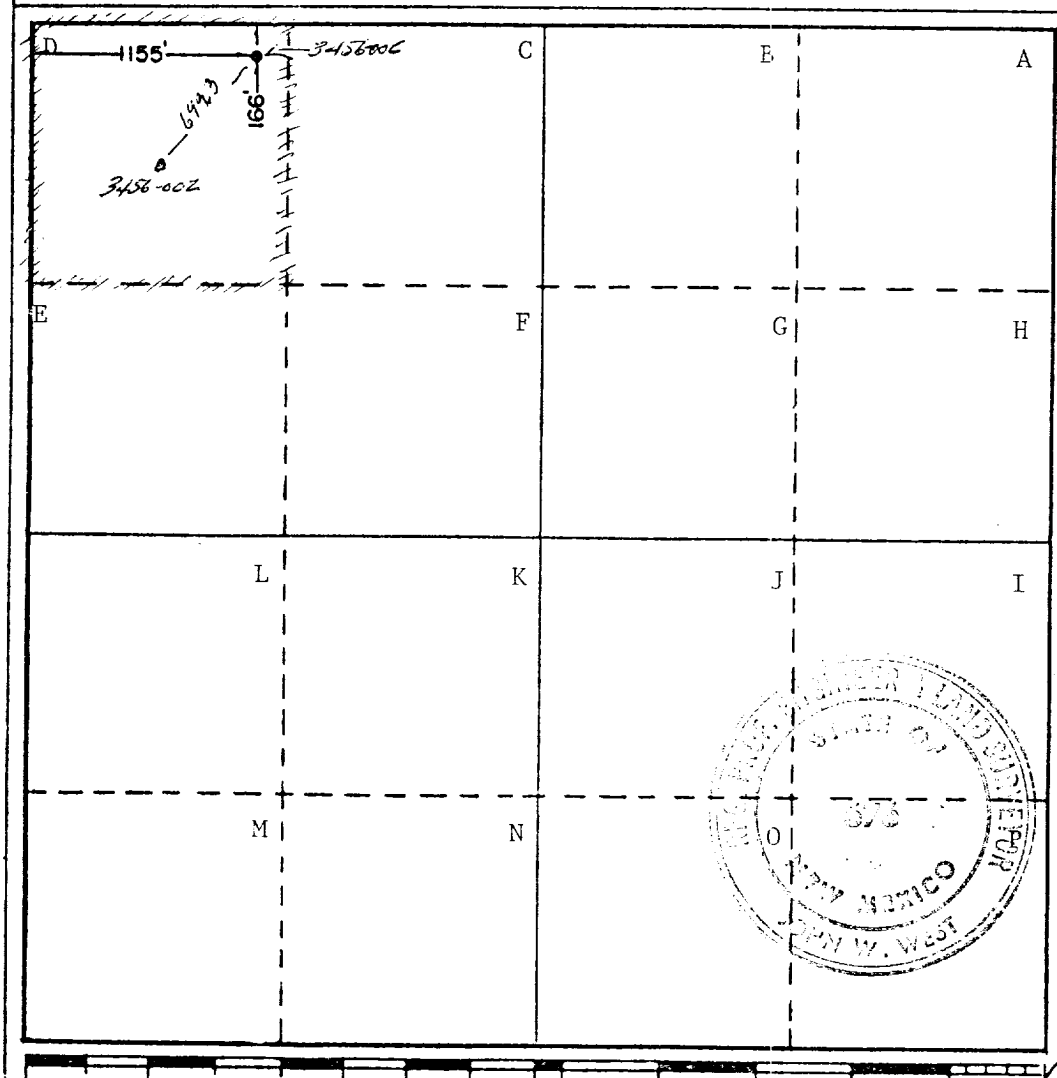
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: W. J. Mueller

Position: Senior Engineering Specialist

Company: Phillips Petroleum Company

Date: July 5, 1979

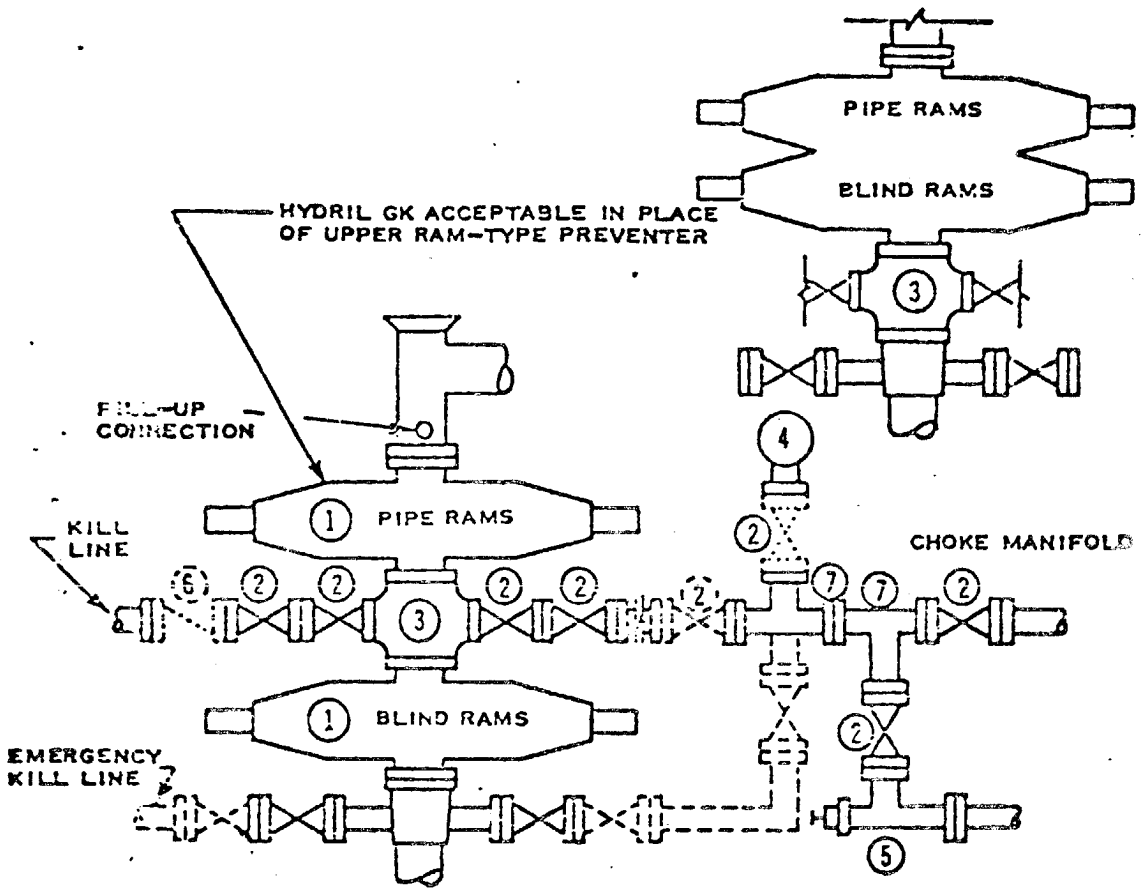
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: MAY 30TH, 1979

Registered Professional Engineer and/or Land Surveyor

Certificate No. John W. West 676
Ronald J. Eidson 3239

DOUBLE PREVENTER OPTION



① SERIES 900 RAM-TYPE BOP

② 2" SERIES 900 VALVE

③ SERIES 900 DRILLING SPOOL

④ 2" MUD PRESSURE GAUGE

⑤ 2" SERIES 900 CHOKE

⑥ 2" SERIES 900 CHECK VALVE

⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES

2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

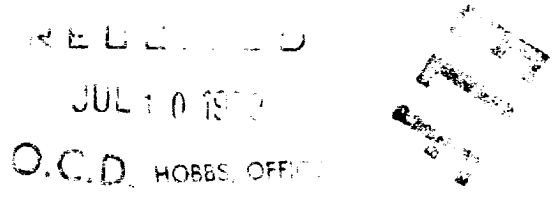
PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE BLOWOUT PREVENTER HOOK-UP

(SERIES 900 FLANGES OR BETTER

REV 6/73

FIGURE NO. 7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O.C.D. HOBBS, OFFI