

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26395
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1497
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2622
8. Well No. 004
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter F : 2496 Feet From The North Line and 1544 Feet From The West Line Section 26 Township 17-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3916 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Perforate additional San Andres Pay. <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pressure test casing. Acidize & return to injection.

MI and RU DDU. NU BOP. Release packer. Scanalog tubing OOH.
RIH w/sandline pump and tag fill. Pump to 4750'. COOH w/sandline pump. RIH
w/hydro-static bailer and clean out to 4750'. MIRU reversing unit. RIH w/4-7/8"
bit, collars and 2-7/8" workstring to clean out. COOH. RIH w/4-7/8" bit, collars
and 2-7/8" workstring to clean out. COOH.
RIH w/5-1/2" 14# casing scraper to 4170'.
Perforate the following zones w/23 gram charges at 2 SPF using 4" casing guns.

DEPTH	FEET	SHOTS
4402' - 4409'	7	14
4453' - 4458'	5	10
4586' - 4594'	8	16
4668' - 4672'	4	8

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg. & Proration DATE 11-12-91
(915) 368-1488
TELEPHONE NO.

TYPE OR PRINT NAME L. M. Sanders

(This space for State Use)
Orig. Signed by Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

4675' - 4687'

$\frac{12}{36}$

$\frac{24}{72}$

RIH w/RTTS-type packer on 2-7/8" workstring. Set packer at 4140'.

Acidize San Andres perforations from 4492'-4687' with a total of 5200 gallons of CHIC acid w/clay stabilizer and diverting with 4500 lbs rock salt.

Swab. COOH w/tubing and packer.

RIH w/Baker Loc-Set packer w/polyepichlorhydrin rubbers on existing 2-7/8" IPC tubing. Run packer to +/- 4150'.

Load casing-tubing annulus w/68 bbls 10 ppg brine containing 1.5% (1 drum) Unichem TH-370. Set packer at $\pm 4150'$.

RD MO DDU Return well to water Injection.

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MDY 1 4 199

NOTE