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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API NO. 30-025-26395

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-1497	

1a. TYPE OF WELL		7. Unit Agreement Name East Vacuum Gb/SA Unit	
b. TYPE OF COMPLETION		8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2622	
NEW WELL ☒	WORK OVER ☐		
OIL WELL ☒	GAS WELL ☐		
DEEPEN ☐	PLUG BACK ☐		
	DIFF. RESVR. ☐		
	OTHER ☐		

2. Name of Operator Phillips Petroleum Company	9. Well No. 004
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3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762	10. Field and Pool, or Wildcat Vacuum Gb/SA
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4. Location of Well		11. County Lea	
UNIT LETTER F	LOCATED 2496	FEET FROM THE North	LINE AND 1544

THE West	LINE OF SEC. 26	TWP. 17-S	RGE. 35-E	NMPM
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15. Date Spudded 10-12-79	16. Date T.D. Reached 10-22-79	17. Date Compl. (Ready to Prod.) 1-23-80	18. Elevations (DF, RAB, RT, GR, etc.) 3916' GR	19. Elev. Casinghead ----
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20. Total Depth 4859'	21. Plug Back T.D. 4750'	22. If Multiple Compl., How Many ----	23. Intervals Drilled By Rotary	Rotary Tools Cable Tools -----
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24. Producing Interval(s), or this completion - Top, Bottom, Name Grayburg/San Andres top	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Go Wireline DLL, Sonic, MLL	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	350'	11"	(w/300 sxs. "H" 2%CaCl ₂ 1/4#/Sx.Flocele. Circ. 45 sxs to surface)	
5-1/2"	14# K-55	4845'	7-7/8"	(w/1800 sxs TLW w/12# salt, 10%DD, 1/4#/sx Flocele, 3# Gilsonite. Tail in w/450 sxs. Cl. "H" w/8# salt. Circ. 520 sxs to surface)	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4300'	4300'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perfd 5-1/2" csg.	4435-42'	4524-37'	
	4444-57'	4586-94'	
	4461-65'		
	4474-91'		
	4502-16'	76' 76 shots	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		4435-4594'	
		w/5000 gals. 15% NE HCL scale inhibitor w/ball sealers in 5 stages	

33. PRODUCTION			
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Date First Production *None	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
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Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments GO, Inc. will furnish logs direct.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. *Well was not potentialled. Converted to water injection 3-10-80. See form 103 which is attached	
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SIGNED <u>W. J. Mueller</u>	TITLE <u>Senior Engineering Specialist</u>	DATE <u>March 19, 1980</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. (See Rule 1102.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>1650'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
XXXXXX Salado <u>1757'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2917'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3727'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4100'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4391'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Surface				
350	2245	1895	Red Bed				
2245	3625	1380	Anhy/Salt				
3625	3960	335	Anhy/Shale				
3960	4859	899	Anhy/Dolo				
	TD						
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