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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API NO. 30-025-26395

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1497	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - "A" FORM C-1011 FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Water injection		7. Unit Agreement Name East Vacuum Gb/SA Unit
Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2622
Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762		9. Well No. 004
Location of Well UNIT LETTER F 2496 FEET FROM THE North LINE AND 1544 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 17-S RANGE 35-E N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3916' GR		12. County Lea


Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Convert to water injection per Order PMX No. 78 <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-10-80 - MI Johnson WS Unit. Pulled rods and tbg. Set Baker Model "R" pkr at 4300' on 2-3/8" tbg. Ran PPCo. bomb to 4600'.
- 3-11-80 - MO Johnson WS Unit.
- 3-17-80 - Started water injection through 5-1/2" casing perfs 4435-4594'. Single completion in Grayburg-San Andres formation; field name, Vacuum; classification WI. Water injection rate at 0 pressure and at 100 BWD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 W. J. Mueller TITLE Senior Engineering Specialist DATE March 19, 1980

APPROVED BY  Jerry Sexton TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

MAR 24 1980