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C CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

API No. 30-025-26396

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1399-10

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER: Water Injection per NMOCD Order PMX #82	7. Unit Agreement Name East Vacuum GB/SA Unit
Name of Operator Phillips Petroleum Company			8. Farm or Lease Name East Vacuum GB/SA Unit
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762			9. Well No. Tract 2913 007
Location of Well UNIT LETTER <u>I</u> <u>2630</u> FEET FROM THE <u>south</u> LINE AND <u>1230</u> FEET FROM THE <u>east</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.			10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3977'RKB, 3967'GR			12. County Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Cleaned up formation with a solvent/ surfactant &amp; returned to injection</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

10-14-85: 4757'PTD Treated well with 1000 gals xylene & 6000 gals 15% Wyandotte OF-90, flushed with 50 BW. Injecting water at a rate of 99 BWPD at 150 psi thru 5-1/2" casing perfs 4508'-4584'.

Before work injecting water at a rate of 269 BWPD at 950 psi.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Sr. Engineering Specialist DATE October 24, 1985  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 29 1985  
CONDITIONS OF APPROVAL, IF ANY: