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Form C-105
Revised 11-9-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease
State ☒ Fee ☐
6. State Oil & Gas Lease No.
B-2433-12

API NO. 30-025-26397

10. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		East Vacuum Gb/SA Unit	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		East Vacuum Gb/SA Unit, Tract 2963	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		003	
Phillips Petroleum Company		10. Field and Pool, or Wildcat	
3. Address of Operator		Vacuum Gb/SA	
Room 401, 4001 Penbrook St., Odessa, Texas 79762			
4. Location of Well		12. County	
UNIT LETTER <u>N</u> LOCATED <u>1430</u> FEET FROM THE <u>West</u> LINE AND <u>1175</u> FEET FROM		Lea	
THE <u>South</u> LINE OF SEC. <u>29</u> TWP. <u>17-S</u> RGE. <u>35-E</u>			
15. Date Spudded	16. Date F.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
10-10-79	10-28-79	3-3-80	3972' GL 3982' DF
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
4913'	4852'	----	Rotary
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
Grayburg-San Andres top 4097', bottom 4913'			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Schlumberger DLL, CNL, FDC, Sonic			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE
9-5/8"	40# K-55	350'	12-1/4" (Cmt w/300 sxs Cl H, 2% CaCl, 1/4# Flocele.
(Displaced plug 318' w/840 gals Acetic acid and 42 gals FW. Circ est 40 sxs solid cmt.)			
7"	23# K-55	4913'	8-3/4" (w/1100 sxs TLW, w/12# salt, 10% DD, 1/4#/sx
(Flocele and 3# Gilsonite, tail in w/475 sxs Cl H w/8# salt. Circ 470 sxs to surf.)			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			2-7/8"
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-7/8"	4470'	4470'	
31. Perforation Record (Interval, size and number)			
Perfd 7" csg: 4517'-4540'			
4566'-4584'			
41'--82 shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4517'-4584'		(w/6500 gals 15% NE HCL, w/	
		(scale inhibitor and ball	
		(sealers in 5 stages.)	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
5-3-80	Insert pump 2-7/8" x 1-1/2" x 12'		Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
5-7-80	24	---	Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
			3 15 11 5148
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
---	---	---	36.8
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Sold			E. T. Millhollon
35. List of Attachments			
Logs furnished direct by Schlumberger.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>W. J. Mueller</u>		TITLE <u>Sr. Engineering Specialist</u>	DATE <u>May 21, 1980</u>

INSTRUCTIONS

This form is to be filled with the appropriate data from the log of the well, not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of the electrical and radio-activity logs run on the well and a summary of all special tests conducted, including sinker tests, all of which shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, formation thicknesses shall be reported for each zone. This form is to be filled in quintuplicate except on state lands, where six copies are required. See Bulletin 100.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1566	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. S. rawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Azoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2873	T. Moss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3706	T. S. lurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburn _____ 4097	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4453	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddeek _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Cr. Wash _____	T. Morrison _____	T. _____
T. Tubbs _____	T. Granite _____	T. Todilt _____	T. _____
T. Drakard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Aba _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	189	189	Surface Rock				
189	2340	2151	Redbed				
2340	2742	402	Dolo, Salt				
2742	3505	763	Anhy, Salt				
3505	3940	435	Anhy, Shale				
3940	4383	443	Anhy, Dolo				
4383	4502	119	Dolo				
4502	4913	411	Anhy, Dolo				
	TD						

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