

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	

API No. 30-025-26398

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2433-12

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Water injection per order PMX No. 78	7. Unit Agreement Name East Vacuum Gb/SA Unit
Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit Tract 2963
Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762	9. Well No. 004
Location of Well UNIT LETTER M, 1310 FEET FROM THE West LINE AND 100 FEET FROM South 29 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or WHcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3970.5' GR, 3983' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER Set CIBP above bottom injection interval <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

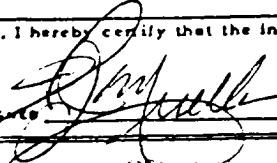
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure to temporarily plug back well.

MI RU DDU. Install BOP. Release & lower packer to 4485' to check csg clearance. COOH w/tbg & pkr. GIH w/CIBP, set @4470'. Rerun injection equipment. Set pkr @ 4450'. Tst CIBP w/1500*psi. Release pkr and pull to 4335'. Load annulus w/9.0 ppg brine inhibited w/1 drum of Unichem 370. Set pkr & tbg w/15,000# tension. Pressure test tbg-csg annulus w/500 psi. Return well to injection.

BOP EQUIP: Series 900, 3000# WP, double w/1 set pipe rams, 1 set blind rams, manually operated.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

	W. J. Mueller	TITLE Sr. Engineering Specialist	DATE 7-25-84
APPROVED BY		TITLE	DATE AUG - 1 - 1984