40. F COPIES AFCELLED				30-025-26398
DISTRIBUTION	NE.	W MEXICO OIL CONSE	RVATION COMMISSION	D 2.10
SANTA FE			APPROVAL VALID	Form C-101 Beyond 1-1-65
FILE			FOR 90 DAYS UNLESS	SA. Insperto Dyront Learn
LAND OFFICE			DRILLING COMMENCED,	STATE X
OPERATOR			10/21/	Control in the Legentia
	_ <u></u>	E)	(PIRES 10/24/79	B-2433-12
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				
la. Pope of work		DICEL, DEL. EN,	ON FEUG BACK	VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
DRILL D	3	DEEPEN	_	East Vacuum Grayburg/ San Andres Unit
or take of well	_	DECFEN	PLUG BACK	S. Luminia in the Luma
GAS ASSESSED TO SERVICE TO SERVIC	С:НЕЯ		SINGLE X MULTIPLE ZONE X	East Vacuum Grayburg/ San Andres Unit, Tract
· ·	C			2. Av., he. 2963
Phillips Petroleum Company 3. Assess of german				004
Room 401, 4001 Penbrook, Odessa, Texas 79762				Vacuum Crayburg / San
4. Let then of well	M M	1210		Vacuum Grayburg/ San Andres
SIT CETS	EH [6	DEATED F	EET FROM THE West LINE	
100	South	Manesa, 29 -	WE: 17-S = 55E: 35-E NOR	
HHHHHHHH		MMM		Lea
			A CELEGRAP L. WELL 19A. Formum.	1
when the many attention of the control of DE	$(KI, \epsilon te.) = 11A. \text{Kin}$	a & Status Flog. Bong 2	4900' Grayburg	San Andres Rotary
3970.5' Ground (u			Advise later	20. Approx. Date Work will store
da.				Upon approval
		PROPOSED CASING AND		
17-1/2"	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH SACKS O	FICEMENT EST. TOP
17-1/2	13-3/8"	48#-H-40	350' (675 sx Cl H w/2	2% CaCl &) circ to surface
			(1/4# Flocele	e/sx in 1st 150/sx)
12-1/4" x 7-5/8"	5-1/2"	23#, K-55	//9001 (auff mp) //	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	- 1, 2	20%, K-99	1/4#/ey Floors rlug	2# salt/sx w/10% DD and
			by 260 sx Cl H cement	3# Gilsonite/sx followed w/8# salt/sx to circ at
			surface).	with salety sky to circ at
NOTE: If excessi				
NOTE: If excessive waterflow is encountered in salt section, 8-5/8", 40#, N80 intermediate casing will be set at approx. 3040 cemented to surface w/cement of quality				
Casing wil	r be set at app	frox. 3040 cemen flow & protect	ited to surface ulasmon	t of quality
3-0-10400	o control water	TIOM & PIOLECE	casing string.	
(This well is in	the same prorat	ion unit as Wel	1 No. 001)	
*Administrative ap	pproval request	ed as provided	by Special Order R-589	7. Section 4. Rule 8
concradoda p.	roracion units	are in subject	unit; request waiver o	f waiting period
and immediate act Use mud additives	LIOII.			
BOP: Series 900	3000# WP down	le m/one con = :	pe rams and one set bl	
IN ABOVE SPACE DESCRIBE PROTIVE ZONE, GIVE BLOWS TO THE	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA OF PRESENT DO	ind rams. ODUCTIVE ZONE AND PROPOSED NEW PROUDS.
				THE PROPERTY OF THE PROPERTY O
45/21	//	plete to the be st o f my kn		
Signed Joseph Levell	J. J. Muelle	r _{Tale} Sr. Engine	ering Specialist	Date July 5, 1979
(None-repaire for S	tate Usej			
	g. Signed by			1111 00 4030
	··· Clements	TITLE	·	JUL 26 1979
CONDITIONS OF ADDROUGH G	inen			DATE

CONDITIONS OF AFFROVAL (IF ANY IN 1999.

NEW MEXICO OIL CONSERVATION COMMISSION

4

Form C-102 Supersedes C-128

WELL CATION AND ACREAGE DEDICATION FOR AT Effective 1-1-65 All distances must be from the outer boundaries of the Section Operator TRACT 2963 well No. PHILLIPS PETROLEUM COMPANY E.V.G.S.A.U. -004 Unit Letter Section Township 29 17 SOUTH 35 EAST M LEA Actual Footage Location of Well: 1310 WEST 100 SOUTH feet from the line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 3970.5 Grayburg/San Andres Vacuum Gb/San Andres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. С В CERTIFICATION I hereby certify that the information conrein is true and complete to the Section 29 G Н <u>Mueller</u> <u>Senior Engineering Specialist</u> Phillips Petroleum Company Date July 5, 1979 Ι I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. N

-004

26 40

2000

1500

1000

1320 1680

1310

660

Date Surveyed

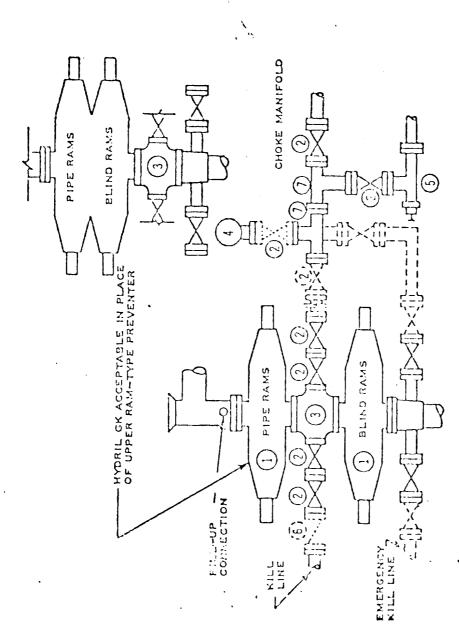
JUNE 4TH, 1979

John W.

Ronald J. Eidson

676

Registered Professional Engineer



SERIES 900 RAM-TYPE BOP Θ

2" SERIES 900 VALVE (0)

SERIES 900 DRILLING SPOOL **(0)**

2" MUD PRESSURE GAUGE **(9)**

SERIES 900 CHECK VALVE (a) (3)

21 SERIES 900 CHOKE

2" SERIES 900 STEEL TEE NOTES:

3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES

VALVES MAY BE EITHER HAND OR POWER OPERATED.

THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND FAILURE AND BE CAPABLE OF BEING OPENED AND PAILURE AND BE CAPABLE OF BEING OPENID MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

(SERIES 900 FLANGES OR BETTER) BLOWOUT PREVENTER HOOK-UP 3000 PSI WORKING PRESSURE

REV 6/73

JUL 1 8 1970

O C.D HOBBS, OFFICE

Selection of sale