

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-26399

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1576-3

7. Lease Name or Unit Agreement Name

East Vacuum Gb/SA Unit
Tract 3229

8. Well No.
006

9. Pool name or Wildcat
Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook St., Odessa, TX 79762

4. Well Location
Unit Letter L : 2630 Feet From The South Line and 1088 Feet From The West Line
Section 32 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3966' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU DDU. NU BOP. POOH laying down all 2-7/8" injection tbg. and pkr.
2. MIRU reverse unit. RIH w/4-7/8" bit, 3-1/2" collars and 2-7/8" workstring and clean out well to PBTD of 4736'. Circulate well clean. COOH. RIH w/csg scraper to 4295'.
3. RIH w/RTTS-type pkr. on 2-7/8" workstring. Set pkr. at 4280'. Load csg-tbg annulus and apply 500 psi.
4. Acidize San Andres perforations 4365'-4596' with a total of 7000 gals. of 15% SWIC acid.
5. Swab. COOH w/tbg. and pkr.
6. RIH w/Baker Loc-Set pkr. w/polyepichlorhydrin rubbers on 2-7/8" J-55 IPC tbg. w/Texas ARAI EUE 8rd couplings. Use SEALLUBE LTF-4444 pipe dope when RIH. Test tbg. to 5000 psi while RIH. Run pkr. to +4280'.
7. Load csg-tbg annulus w/70 bbls 10 ppg brine containing 1.5% Unichem TH-370. Set pkr. at +4280'. Apply 500 psi to annulus and hold and record on chart for (Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders
TYPE OR PRINT NAME L. M. Sanders

TITLE Superv., Regulatory Affairs DATE 1-7-93

915/
TELEPHONE NO. 368-1488

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE JAN 12 1993

CONDITIONS OF APPROVAL, IF ANY:

30 mins. Notify NMOCD to witness test.

8. RD MO DDU. Return well to water injection.

RECEIVED

JAN 11 1993

OCD HOBBS OFF