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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-8

API NO. 30-025-26399

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				5. State Oil & Gas Lease No. B-1576-3	
2. Name of Operator Phillips Petroleum Company				7. Unit Agreement Name East Vacuum Gb/SA Unit	
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762				8. Form or Lease Name East Vacuum Gb/SA Unit, Tract 3229	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1088</u> FEET FROM THE <u>West</u> LINE AND <u>2630</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>32</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM				9. Well No. 006	
				10. Field and Pool, or Wildcat Vacuum Gb/SA	
				12. County Lea	
15. Date Spudded 10-14-79	16. Date T.D. Reached 10-25-79	17. Date Compl. (Ready to Prod.) 2-25-80	18. Elevations (DF, RKB, RT, GR, etc.) 3966' GL 3976.6' RKB	19. Elev. Casinghead ---	
20. Total Depth 4800'	21. Plug Back T.D. 4736'	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary	Cable Tools ---	
24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg-San Andres 4030' top, 4800' bottom				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GO International GR-CAL-RXO-BHC Sonic				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55 ST&C	350'	11" (w/375 sxs C1 H w/2% CaCl ₂ , 1/4# Flocele, Circ 100 sxs)		
5-1/2"	14# K-55	4800'	7-7/8" (w/1200 sxs TLW, 12# salt, 10% DD, 1/4# Flocele, 3# Gilsonite sx followed by 400 sxs C1 H 8# salt. Circ 135 sxs)		
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-7/8"	4625'
31. Perforation Record (Interval, size and number) Perfd 5-1/2" csg: 4365-4380' 4521-4529' 4390-4400' 4533-4539' 4404-4413' 4553-4571' 4428-4435' 4578-4596' 4457-4487'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4521-4596' (10,500 gals 15% NEFE HCL (acid w/scale inhibitor and (ball sealers) 4365-4487' (20,500 gals NEFE HCL w/ball (sealers)		
33. PRODUCTION (sealers)					
Date First Production 4-27-80	Production Method (Flowing, gas lift, pumping - Size and type pump) Insert pump 2-7/8" x 1-1/2" x 16'			Well Status (Prod. or Shut-in) Prod.	
Date of Test 5-1-80	Hours Tested 24	Choke Size ---	Prod'n. For Test Period 170	Gas - MCF 30	Water - Bbl. 0
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate ---	Oil - Bbl. ---	Gas - MCF ---	Water - Bbl. ---
					Oil Gravity - API (Corr.) 37.2
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By E. T. Millhollon
35. List of Attachments Logs furnished direct by GO International					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>W. J. Mueller</u>			TITLE <u>Sr. Engineering Specialist</u> DATE <u>May 21, 1980</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1504	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. XXX Salado _____ 1615	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2825	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3662	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4030	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4309	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	130	130	Sand				
130	351	221	Sand/Redbed				
351	1500	1149	Redbed				
1500	3046	1546	Salt/Anhy				
3046	3405	359	Anhy/Sand				
3405	3500	95	Anhy/Gyp				
3500	3852	352	Anhy				
3852	4394	542	Anhy/Lime				
4394	4800	406	Lime/Dolo				
	TD						

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OIL CONSERVATION DIV.