	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE I RANSPORTER OIL GAS	TRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION FE REQUEST FOR ALLOWABLE AND AND OFFFICE OIL ORTER OIL			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1.	OPERATOR API NO. 30-025-26399					
	Phillips Petroleum Company					
	Address Room 401, 4001 Penbrook St., Odessa, Texas 79762					
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well X Change in Transporter of: Recompletion Oil Dry Gas					
	hange in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner					
il.	DESCRIPTION OF WELL AND LEASE					
	Lease Name East Vacuum Gb/SA Unit, Tract 322			State, XXXXXX	XXX State B-1576-3	
	Location (I 100	0	2620	<u> </u>		
	Unit Letter <u>L</u> ; <u>108</u>	8 Feet From The West Lin	e and <u>2630</u>	Feet From The	South	
	Line of Section 32 Tow	nship 17-S Range 3	15-Е , ММРМ	t, Lea	County	
	DESIGNATION OF TRANSPORT				copy of this form is to be sent)	
	Name of Authorized Transporter of Oil X or Condensate					
	Lame of Authorized Transporter of Casingheud Gas 🔀 🛛 or Dry Gas 🧮		P. O. Box 2528, Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent)			
	Phillips Petroleum Con It well produces oil or liquids,	Unit Sec. Twp. Rge.	4001 Penbrool ls gas actually connect		sa, Texas 79762	
	give location of tanks.	К 32 17-S 35-Е	Yes		4-27-80	
	If this production is commingled with COMPLETION DATA			·····		
	Designate Type of Completion	n - (X) Cil Well Gas Well X	New Well Workover	Deepen F	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	I	P.B.T.D.	
	10-14-79 Elevations (DF, RKB, RT, GR, etc.)	2-25-80 Name of Producing Formation	4800' Top Oil/Gas Pay		4736' Fubing Depth	
	3966' GL 3976.6' RKB Grayburg/San Andres		4030' Dept		4625' Depth Casing Shoe	
	4365'-4596'				4800'	
	HOLE SIZE	TUBING, CASING, AND	DEPTH S		SACKS CEMENT	
	11"	8-5/8"	350' (w/375	sxs Cl H w	/2% CaCl ₂ , 1/4# Flocele	
	7-7/8"	5-1/2"		LOO sxs.)) sxs TLW.	12# salt, 10% DD, 1/4#	
	(Flocele + 3# Gilsonite sx followed by 400 sxs H 8# salt. Circ 135 sxs.)					
V.	OIL WELL					
	Date First New Cil Run To Tanks 4-27-80	Date of Test 5-1-80	Producing Method (Flor	w, pump, gas lift, ump	etc.)	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	24 hrs Actual Prca. During Test	Cil-Bbls.	Water-Bbls.		Gas-MCF	
		170	0		30	
	GAS WELL					
	Actual Proa. Test-MCF/D	Langth of Test	Bbis. Condensate/MMC	F	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	;-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is the and complete to the best of my knowledge and belief.		APPROVED			
	6		TITLE SUPERIOR DISTRUCE			
ست	(Signarure) W. J. Mueller		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			
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C	Senior Engineering Sp					
	(Tir May 21, 1980					
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