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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API No. 30-025-26399

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator Phillips Petroleum Company			5. State Oil & Gas Lease No. B-1576-3
Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762			7. Unit Agreement Name East Vacuum Gb/SA Unit
Location of Well UNIT LETTER L 1088 FEET FROM THE West LINE AND 2630 FEET FROM THE South LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM.			8. Farm or Lease Name East Vacuum Gb/SA Unit Tract 3229
15. Elevation (Show whether DF, RT, GR, etc.) 3966 GL 3976.6 RKB			9. Well No. 006
			10. Field and Pool, or Wildcat Vacuum Gb/SA
			12. County Lea

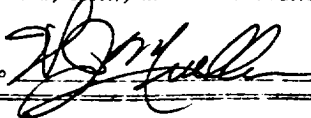
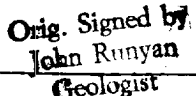
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER Total depth <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-14-79 MI Cactus. Spudded w/11" hole to 351', at 4:45 P.M. Ran 9 jts 8-5/8", 24#, K-55, ST&C csg.
- 10-15-79 Cmt w/375 sxs C1 "H", w/2% CaCl₂, 1/4# Flocele. Csg set at 350'. Circ 100 sxs. Tested csg 8-1/2 hrs after plug down. Temp of cmt 65 degrees, formation temp in zone 65 degrees, cmt strength at time of csg test 71,000 psi, time cmt in place prior to test 8-1/2 hrs. Test csg and BOP's--OK. Drld ahead w/7-7/8" hole.
- 10-24-79 Drld to TD 4800'. Logging.
- 10-25-79 Ran 5-1/2", 14#, K-55 csg set at 4800', cmt w/1200 sxs TLW, 12# salt, 10% DD, 1/4# Flocele and 3# Gilsonite sx followed by 400 sxs C1 "H", 8# salt. Circ 135 sxs.
- 10-26-79 Release rig, prep to perf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed 	W. J. Mueller	TITLE Senior Engineering Specialist	DATE 11-2-79
APPROVED BY 	John Runyan	TITLE Geologist	DATE NOV 5 1979
CONDITIONS OF APPROVAL, IF ANY:			