

30-025-26399

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-77

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED

EXPIRES 10/24/79

STATE	<input checked="" type="checkbox"/>	FEE	<input type="checkbox"/>
B-1576-3			

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work		b. Type of Well		c. Name of Operator		d. Name of Lessee		e. Well No.	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		Phillips Petroleum Company		East Vacuum Grayburg/ San Andres Unit		3229	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Room 401, 4001 Penbrook, Odessa, Texas 79762		East Vacuum Grayburg/ San Andres Unit, Tract		006			
UNIT LETTER L LOCATED 1088 FEET FROM THE West LINE		2630 FEET FROM THE South LINE OF SEC. 32 TWP. 17-S RSP. 35-E		10. Field No. Pool, or Section		Vacuum Grayburg/San Andres			
11. County		Lea		12. Proposed Depth		13A. Formation		13B. Rotary or C.T.	
4900'		Grayburg/San Andres Rotary		14. Approx. Date Work will start		Upon approval			
15. Ground (unprepared) Blanket		Advise later		16. Kind of Cement Plug, Bond		3966.1'			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#-H-40	350' (675 sx Cl H w/2% CaCl <sub>2</sub> & circ to surface (1/4# Flocele/sx in 1st 150/sx)		
12-1/4" x 7-5/8"	5-1/2"	23#, K-55	4900' (suff. TRLW w/12# salt/sx w/10% DD and 1/4#/sx. Flocele plus 3# Gilsonite/sx followed by 260 sx Cl H cement w/8# salt/sx to circ at surface).		

NOTE: If excessive waterflow is encountered in salt section, 8-5/8", 40#, N80 intermediate casing will be set at approx. 3040 cemented to surface w/cement of quality adequate to control waterflow & protect casing string.

(This well is in the same proration unit as Well No. 001)

\*Administrative approval requested as provided by Special Order R-5897, Section 4, Rule 8. All contiguous proration units are in subject unit; request waiver of waiting period and immediate action.

Use mud additives as Required for Control

BOP: Series 900,3000# WP, double w/one set pipe rams and one set blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLENDOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature W. J. Mueller Title Sr. Engineering Specialist Date July 5, 1979

(This space for State Use)

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE JUL 26 1979

CONDITIONS OF APPROVAL, IF ANY