

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-035-26400

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
A-1320

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection

7. Unit Agreement Name East
Vacuum Gb/SA Unit East

Name of Operator

Phillips Petroleum Company
Address of Operator

8. Farm or Lease Name
East Vacuum Gb/SA
Unit, Tract 3202

4001 Penbrook, Odessa, Texas 79762

9. Well No.
0084

Location of Well

UNIT LETTER G 2630 FEET FROM THE North LINE AND 1468 FEET FROM

10. Field and Pool, or Wildcat
Vacuum Gb/SA

THE eas LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3951.6' GR, 3963.3' RKB

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
REPAIR OR ALTER CASING ☐ OTHER ☐

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐ OTHER acidize ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-21-82: MI & RU Ralph Johnson WSU and instld BOP, Pld plastic coated tbg. & pkr. WIH w/2-7/8" work string & SPA, pkr elements spaced @ 20' apart & WIH to 4535'.
- 6-22-81: Sptd 1200 gals. 28% HCl across perms from 4366'-4600'. Trtd w/lower pkr element with 12,000 gals. 28% HCl
- 6-23-82: Swbd 10 hrs --no oil, 150 BLW.
- 6-24-82: Injecting COOH w/tbg & SPA. WIH w/137jts 2-7/8" plastic coated tbg & Baker Loc-Set pkr set @ 4320'. RD Ralph Johnson. Hooked up well head and started injection.
- 6-25,26-82: Injecting. 26th, injecting dwn 2-7/8" tbg thru 5-1/2" csg perms 4366'-4610' @ rate of 2640 BPD w/375# press. Returned to production.

BOP Equip: Series 900, 3000# WP double, w/1 set blind rams, 1 set pipe rams, manually operated.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Sr. Engineering Specialist DATE June 29, 1982

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE JUL 6 1982

CONDITIONS OF APPROVAL, IF ANY: