

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API NO. 30-025-26400

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Free <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1320	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		East Vacuum Gb/SA Unit,
3. Address of Operator		Tract 3202
Room 401, 4001 Penbrook St., Odessa, Texas 79762		9. Well No.
4. Location of Well		008
UNIT LETTER: G 2630 FEET FROM THE North LINE AND 1468 FEET FROM		10. Field and Pool, or Wildcat
THE East LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E N.M.P.M.		Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3951.6' GR 3963.3' RKB		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

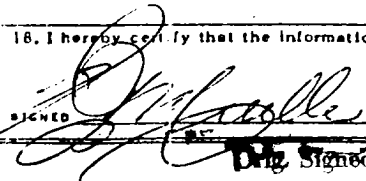
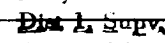
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Convert to water injection per Order PMX No. 78 <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-15-80 MI Johnson WS Unit. Pulled rods and tbg. Ran tbg and pkr to 4543'. Swbd. Ran pressure bomb set at 4653'.
- 4-16-80 Pulled bomb. Moved BP to 4543', pkr 4507'. Swbd. Ran BHP bomb to 4530'.
- 4-17-80 Pulled BHP bomb. Moved BP to 4507', pkr 4340'. Swbd. Ran BHP bomb.
- 4-19-80 Pulled BHP bomb. Pulled tbg, pkr, and BP. Set 137 jts 2-7/8", Sincote-lined tbg w/Baker Model AD-1 nickel-plated pkr on bottom at 4330'. Loaded annulus w/inhibited brine. MO Johnson WS Unit.
- 5-1-80 Started water injection at zero pressure through 5-1/2" csg perfs 4366-4530' at 419 BPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	W. J. Mueller	TITLE	Sr. Engineering Spec.	DATE	June 11, 1980
19. Signed By					
Jerry Sexton					
APPROVED BY 					
TITLE					
DATE					
CONDITIONS OF APPROVAL, IF ANY:					

JUN 16 1980