

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-105
Effective 1-1-65

API No. 30-025-26400

Phillips Petroleum Company

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Condensate Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name
East Vacuum Grayburg-San
Andres Unit, Tract 3202

Well No. Pool Name, including Formation
008 Vacuum Grayburg-San Andres

Kind of Lease
State, Federal or Fee State

Lease No.
A-1320

Unit Letter G : 2630 Feet From The North Line and 1468 Feet From The East

Line of Section 32 Township 17-S Range 35-E N.M.P.M. Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Texas - New Mexico Pipeline

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 2528, Hobbs, New Mexico 88240

Name of Authorized Transporter of Gashead Gas ☒ or Dry Gas ☐

Phillips Petroleum Company

Address (Give address to which approved copy of this form is to be sent)

Room 401, 4001 Penbrook Street, Odessa, TX 79762

If well produces oil or liquids,
give location of tanks.

Unit

Sec.

Twp.

Range

Line

Section

Page

Is gas actually connected?

When

Yes

12-22-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir, Prod. Re-	
X		X		X					
Date Spudded 10-4-79	Date Compl. Ready to Prod. 12-18-79			Total Depth 4800'			P.B.T.D. 4748'		
Elevations (D.F., RKB, RT, GR, etc.) 3951.6' GR 3963.3' RKB		Name of Producing Formation Vacuum Gb/SA			Top Oil/Gas Pay 4042'			Tubing Depth 4610'	
Perforations 4366'-4610'							Depth Casing Shoe 4798'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	356' (w/300 sx Cl H w/2% CaCl ₂ 1/4# (Flocele, circ 59	
7-7/8"	5-1/2"	4800' (w/1550 sx TLW w/12# salt, 10% DD, 1/4# (Flocele, 3# Gilsonite. Tail in w/455 sx Cl H w/8# salt. Circ 134 sx TLW back to surface,	

TEST DATA AND REQUEST FOR ALLOWABLE 7/8" must be after recovery 4610' volume of load oil and must be equal to or exceed top oil
OIL WELL able for this depth or be for full 24 hours

Date First New Oil Run To Tanks 12-22-79	Date of Test 1-2-80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 181	Water-Bbls. 0	Gas-MCF 149

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pneum., back pr.)	Tubing Pressure (psia-in)	Casing Pressure (psia-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)

Senior Engineering Specialist
(Title)

January 9, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 21 1980

BY 
SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the volumes taken on the well in accordance with RULE 110.

All portions of this form must be filled out completely for all wells on new or re-completed wells.

Fill out only Sections I, II, III, and VI for change of a well name or number, or transporter, or other such change of name.