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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API NO. 30-025-26400

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator Phillips Petroleum Company		5. State Oil & Gas Lease No. A-1320
Address of Operator Room 401, 4001 Penbrook, Odessa, TX 79762		7. Unit Agreement Name East Vacuum Gb/SA Unit
Location of Well UNIT LETTER <u>G</u> <u>2630</u> FEET FROM THE <u>North</u> LINE AND <u>1468</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		8. Form or Lease Name East Vacuum Gb/SA Unit Tract 3202
		9. Well No. 008
		10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <u>Total depth</u> <input checked="" type="checkbox"/>	
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-4-79 MI & RU Marc Drlg. Spudded 11" hole to 360'.
- 10-5-79 Ran 9 jts, 8-5/8", 24#, K-55, ST&C csg set at 356'. Cmtd w/300 sxs Cl "H" w/2% CaCl, 1/4# sx Flocele. Circ 59 sxs to surface. WOC 14. Temp of cmt 65 degrees, formation temp 65 degrees, cmt strength at time of csg test 1500 psi, time cmt in place prior to test 14:45 hrs. Cut 8-5/8" csg NU BOP's test--O.K. Drld ahead w/7-7/8" hole.
- 10-16-79 Drld to 4392'. Cutting Core #1, 4337'-4397'; Core #2, 4397'-4457'; Core #3, 4457'-4517'; Core #4, 4517'-4577'; Core #5, 4577'-4637'; Core #6, 4637'-4697'; Core #7, 4697'-4757'; Core #8, 4757'-4800'.
- 10-22-79 Reached TD 4800. Logging.
- 10-24-79 Ran 5-1/2", 14#, K-55 csg set at 4800'. Preflushed w/1,000 gals followed w/75 bbls brine. Cmt w/1550 sxs TLW w/12# salt, 10% DD, 1/4# Flocele and 3# Gilsonite. Tail in w/455 sxs Cl "H" w/8# salt. Circ 134 sxs TLW back to surface. Released rig prep to perf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Spec. DATE 11-1-79

NOV 5 1979

APPROVED BY John Runyard TITLE Geologist DATE

CONDITIONS OF APPROVAL, IF ANY: