

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26401
1. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1608
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3332
8. Well No. 001
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> other Water Injection	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter A : 1310 Feet From The East Line and 200 Feet From The North Line Section 33 Township 17-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3958' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Stop out of zone injection by <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

plugging back w/cement.

1. Run an Injection Profile Survey to confirm downward channeling. Insure the RA material used is water material.
2. MI and RU DDU. NU BOP. Release packer. COOH w/tbg. Run 4-3/4 bit, collars, and 2-7/8" J-55 workstring. Clean out to + 4625'.
3. RIH w/5-1/2" EZSV cement retainer and attempt to set same at 4610' +10'. Establish injection rate into perfs at 4623' and pump 50 sxs of Class "C" cement. Sting out of retainer and dump 10' (1 sack) of cement and pull up hole to 4600' and reverse circulate. POOH.
NOTE: Pump through retainer before setting.
4. RIH w/5-1/2" 14# casing scraper to 4370'.
5. RIH w/Baker Loc-Set packer w/polyepichlorhydrin rubbers on 2-7/8" J-55 EUE 8rd IPC tubing. Test tubing to 5000 psi while RIH. Run packer to +4381'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg/Proration DATE 04-01-92
(915)
TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 07 '92

CONDITIONS OF APPROVAL, IF ANY:

6. Load csg-tbg annulus w/128 bbls 10 ppg brine containing 1.5% (1.5 drums) Unichem TH-370. Set packer at +4381'. Apply 500 psi to annulus and hold and record on chart for 30 minutes. If annulus holds pressure notify NMOCD to witness test. If it does not hold, move packer up 10', retest.
7. RD M0 DDU. Return well to water injection for one week. Do not exceed maximum injection rate of 1000 BWPd.
8. Run an Injection Profile Survey.