Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-26401

5. Indicate Type of Lease
STATE [X]   FEE [ ]

6. State Oil & Gas Lease No.
B-1608

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

East Vacuum Gb/SA Unit
Tract 3332

1. Type of Well:
OIL WELL [ ]   GAS WELL [ ]   OTHER Water Injection

2. Name of Operator

Phillips Petroleum Company

8. Well No.
001

3. Address of Operator

4001 Penbrook Street, Odessa, Texas 79762

9. Pool name or Wildcat
Vacuum Gb/SA

4. Well Location

Unit Letter __A__ : __1310__ Feet From The __East__ Line and __200__ Feet From The __North__ Line

Section __33__   Township __17-S__   Range __35-E__   NMPM   __Lea__ County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3958' RKB

11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [ ]   PLUG AND ABANDON [ ]

TEMPORARILY ABANDON [ ]   CHANGE PLANS [ ]

PULL OR ALTER CASING [ ]

OTHER: Perforate add'l. zones & stimulate [X]

SUBSEQUENT REPORT OF:

REMEDIAL WORK [ ]   ALTERING CASING [ ]

COMMENCE DRILLING OPNS. [ ]   PLUG AND ABANDONMENT [ ]

CASING TEST AND CEMENT JOB [ ]

OTHER: _____ [ ]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU DD WSU. KILL WELL IF NECESSARY. NIPPLE UP BOP AND COOH W/ INJECTION TBG AND PKR. SCANALOG TBG AS COMING OUT OF HOLE.

2. TAG FILL W/ SAND PUMP. IF FILL IS ABOVE PERFS AND HARD, MIRU REVERSE UNIT. RIH W/ 4-7/8" BIT AND 2-7/8" WORKSTRING TBG. CLEAN-OUT WELL TO PBTD OF 4742'. IF FILL IS BELOW PERFS AND SOFT, CLEAN-OUT WELL W/ SAND PUMP OR HYDRO-STATIC BAILER.

3. RUN CSG SCRAPER AND BIT TO 4650'. COOH W/ CSG SCRAPER AND BIT. CLEAN OUT TO PBTD W/ SAND PUMP.

-over-

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _L. M. Sanders_   TITLE Regulation & Proration Supervisor   DATE 11-28-90

TYPE OR PRINT NAME L. M. Sanders

TELEPHONE NO. 915/368-1488

(This space for State Use)

NOV 5

APPROVED BY _____   TITLE _____   DATE _____

CONDITIONS OF APPROVAL, IF ANY:

4. MIRU.   INSTALL MASTER GATE VALVE AND LUBRICATOR. RUN CSG INSPECTION LOGS
   FROM 4742' TO 354'. USING WELEX ACOUSTIC CEMENT BOND LOG DATED 11-16-79
   FOR DEPTH CONTROL, PERF THE FOLLOWING ZONES W/ 23 GRAM PREMIUM CHARGES:

4496-4505'	9'	2 SPF	19 SHOTS
4433-44'	11'	2 SPF	23 SHOTS
4429-32'	3'	2 SPF	7 SHOTS
4419-22'	3'	2 SPF	7 SHOTS
4413-16'	3'	2 SPF	7 SHOTS
4408-10'	2'	2 SPF	5 SHOTS
	31'		68

   RD LUBRICATOR. RDMO.

5. RIH W/ RTTS PKR AND 2-7/8" WORKSTRING TBG. SET PKR @ +/- 4300'. LOAD
   CSG-TBG ANNULUS W/ BRINE. PRESSURE ANNULUS TO 500# AND HOLD FOR FIVE
   MINUTES.

6. SWAB TEST/FLOW WELLS FOR FOUR HRS TO CLEAN UP NEWLY PERFORATED INTERVALS.

7. MIRU.   TEST SURFACE LINES TO 3500#. PRESSURE CSG-TBG ANNULUS TO
   500#. MIX 5000 GALS 15% NEFE (DOUBLE STRENGTH FE) CONTAINING CLAY STABILIZER
   W/ 5% TECHNI-WET 425 (5 DRUMS). STIMULATE WELL DOWN TBG AS FOLLOWS:

   A. PUMP 2000 GALS ACID.
   B. PUMP 2000# ROCK SALT IN GELLED BRINE.
   C. PUMP 1000 GALS ACID.
   D. PUMP 1000# ROCK SALT IN GELLED BRINE.
   E. REPEAT STEPS C & D.
   F. PUMP 1000 GALS ACID.
   G. DISPLACE W/ 27.5 BBLS PRODUCED BRINE.

   NOTE: A. MAINTAIN 500# ON CSG-TBG ANNULUS DURING TREATMENT.
         B. MAX PUMP PRESSURE: 3000#.
         C. ANTICIPATED PUMP RATE: 3-4 BPM.
         D. TBG VOLUME: 25 BBLS (1050 GALS).
         E. JOB TOTALS: 5000 GALS ACID.
                        4000# ROCK SALT.
         F. HAVE 2000# ADDITIONAL ROCK SALT AND GEL ON LOCATION FOR DIVERSION
            IF DICTATED BY PUMP-IN RATES AND PRESSURES.

   RDMO.

8. SWAB/FLOW BACK ENTIRE LOAD. COOH W/ WORKSTRING TBG AND RTTS PKR.

9. RIH W/ BAKER LOK-SET PKR W/ POLYEPICHLORHYDRIN RUBBERS, 2-7/8" INSPECTED
   (SCANALOGGED)TBG W/ TEXAS-ARAI COUPLINGS. UTILIZE 'SEALLUBE' PIPE DOPE
   WHILE RUNNING PIPE. PRESSURE TEST TBG TO 5000# WHILE RUNNING IN. RUN PKR TO
   4381'.

10. LOAD BACKSIDE W/ 72 BBLS TREATED BRINE (10PPM TECHNI-HIB 370). SET PKR.
    PRESSURE CSG-TBG ANNULUS TO 500# AND HOLD FOR 30 MINUTES. IF ANNULUS DOES
    NOT HOLD PRESSURE, CONTACT K.E.SNOW OR K.J.HART. IF ANNULUS DOES HOLD
    PRESSURE, NOTIFY NMOCD AGENT TO WITNESS TEST.

11. RDMO WSU. RETURN WELL TO INJECTION SERVICE. REPORT RESULTS ON DDR.