

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
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U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26401

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-1608	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☐ GAS ☐ OTHER- Water injection	
Name of Operator Phillips Petroleum Company	
Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762	
Location of Well UNIT LETTER <u>A</u> <u>1310</u> FEET FROM THE <u>East</u> LINE AND <u>200</u> FEET FROM THE <u>North</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.	

7. Unit Agreement Name East Vacuum Gb/SA Unit
8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3332
9. Well No. 001
10. Field and Pool, or Whichever Vacuum Gb/SA
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3958 RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Set CIBP above lower injection interval</u> ☒	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

8-28-84: RU WSU. Released Baker Model AD-1 Pkr & lowered to 4625'. Install BOP. COOH W/Tbg & Pkr. Rotary Wireline WIH W/CIBP & set @ 4610'. PU M-1 Huskey pkr w/on-off tool. Tagged CIBP & set Pkr @ 4610'. Pressure test CIBP to 1500 psi for 15 mins, Ok. LD 8 jts & set Pkr. Bottom of Pkr @ 4370.53'. Released On-off tool. Pmpd 80 bbls pkr fluid. Latched on-off tool & tested back side w/500 psi for 5 mins. Hooked up to injection. Last test 6/84, injected 542 BWPD @ 1350 psi.

8-29-84: Injected water 24 hrs. @ 3600 BWPD @ 1140 psi thru 5-1/2" csg perfs 4449'-4564' w/perfs 4623'-4631' isolated below CIBP.

Job Complete

BOP EQUIP: Series 900, 3000# WP double w/set pipe rams, 1 set blind rams, manually operated.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Pappas for W. J. Mueller TITLE _____ DATE 9-18-84
Eddie W. Seay
Oil & Gas Inspector TITLE _____ DATE SEP 24 1984