

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26401

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1608	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water injection		7. Unit Agreement Name East Vacuum Gb/SA Unit
Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3332
Address of Operator Room 401, 4001 Penbrook, Odessa, TX 79762		9. Well No. 001
Location of Well UNIT LETTER A 1310 FEET FROM THE East LINE AND 200 FEET FROM THE North LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E NMPM.		10. Field and Pool, or WHdcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3958 RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Set CIBP above lower injection interval <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure to plugback lower injection interval

MI & RU DDU. Install BOP. Release & lower pkr to check csg clearances. COOH w/tbg & pkr. GIH w/CIBP, set @ 4610'

Rerun injection equipment. Set pkr @ 4590'. Test CIBP w/1500 psi. Release pkr & pull to 4403'.

Load annulus w/9.0 ppg brine inhibited w/1 drum of Unichem 370. Set pkr & tbg w/15,000# tension. Pressure tst tbg-csg annulus w/1500 psi. Return well to injection.

BOP EQUIP: Series 900, 3000# WP double w/set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE _____ DATE 7-26-84

ORIGINAL SIGNED BY LAND SECTION
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG - 3 1984