

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26401

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1608
7. Unit Agreement Name Vacuum Gb/SA East
8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3332
9. Well No. 001
10. Field and Pool, or Wildcat Vacuum Gb/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <u>Water injection</u>
Name of Operator Phillips Petroleum Company		
Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762		
Location of Well UNIT LETTER <u>A</u> <u>1310</u> FEET FROM THE <u>East</u> LINE AND <u>200</u> FEET FROM THE <u>North</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17.S</u> RANGE <u>35-E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)
3958 RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Equip and commence water injection</u> <input checked="" type="checkbox"/>
OTHER _____		per order PMX No.85	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-27-80 Pulled rods & tubing. Set 143 jts 2-7/8" PVC lined tbg w/Baker Model AD-1 pkr. @4403'.

10-28/1-15-81 Shut in to connect injection lines.

1-16-81 Started water injection @ rate of 1000 BPD @ zero pressure thru 5-1/2" csg perfs. 4449-4631'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE FEB 4 1981

APPROVED BY For Operator TITLE _____ DATE FEB 6 1981

CONDITIONS OF APPROVAL, IF ANY: