

NAME OF COMPANY RECEIVING INFORMATION	
DATE RECEIVED	
NAME OF FIELD	
TYPE OF WELL	
DEPT. NO.	
NAME OF FIELD	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

HEAVY OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
ADDITION

Form OCS-1
Supersedes OCS-109 and 110
Effective 1-1-65

AUTHORITY

GAS

API

ILLEGIBLE

Phillips Petroleum Company

Address	
Room 401, 4001 Penbrook Street, Odessa, Texas 79762	
Reason(s) for filing (check proper box)	
New Well ☒	Change in Transporter oil ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Continued Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Field Name, including Formation	Kind of Lease	State	Lease No.
East Vacuum Grayburg-San Andres Unit, Tract 3332	001	Vacuum Grayburg-San Andres	State, Federal or Fee	State	B-1600
Location					
Unit Letter	A	Foot From The	East	Line and	200
Line of Section	33	Township	17-S	Range	35-E
		Range		35-E	Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas - New Mexico Pipeline	P. O. Box 2528, Hobbs, New Mexico					
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	Rm. 401, 4001 Penbrook, Odessa, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	27	17-S	35-E	Yes	1-3-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Prod. Unit, No.
	X		X				
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
10-22-79	12-27-79		4800'		4742'		
Elevations (Dr., R&B, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
3948' GL	Vacuum GB/SA		4068'		4630'		
Perforations					Depth Casing Shoe		
4449'-4631'					4798'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	354' (w/300 sx Cl H w/2% CaCl, 1/4# sx Flocele (Circ 70 sx.)	
7-7/8"	5-1/2"	4797' (w/1000 sx TLW, 12# salt, 10% DD, 1/4# (Flocele, 3# Gilsonite, tail w/350 sx Cl "H", 8# salt, 2% CaCl, Circ to surface.)	
	2-7/8"	4630'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-3-80	1-7-80	Pump	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
24 Hours	---	---	---
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	113	44	65

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Testing Pressure (psig-in)	Casing Pressure (psig-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. Mueller

Senior Engineering Specialist

January 10, 1980

OIL CONSERVATION COMMISSION

APPROVED

JAN 14 1980

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a completion of the well form taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for a valid application for a new well or a deepened well.

Fill out only Sections I, II, III, and IV for change of ownership, well name, or transporter or other such change of credit.

INCLINATION REPORT

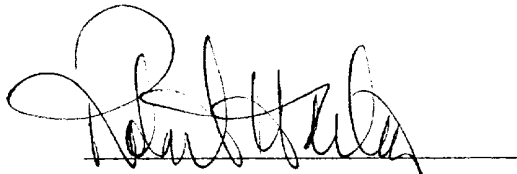
EVG SAU 3332-001

DEPTH AT WHICH
SURVEY WAS TAKEN

DEVIATION

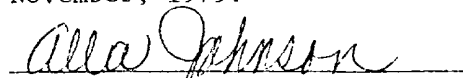
352	3/4°
852	3/4°
1351	3/4°
1910	3/4°
2435	3/4°
2995	3/4°
3523	3/4°
4109	3/4°
4345	1/2°
4800	1/2°

This is to certify that the above deviation measurements are valid and accurate.



Robert Hailey
Vice-President
TEXLAND DRILLING CORPORATION

Given under my hand and seal of office, this 14th day of November, 1979.



Alla Johnson
Notary Public
Taylor County

My commission expires June, 1980.