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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

API No. 30-025-26401

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1608

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Grayburg-San Andres Unit
Name of Operator	8. Farm or Lease Name East Vacuum Gb/San Andres Unit Tract 3332
Phillips Petroleum Company	9. Well No. 001
Address of Operator	10. Field and Pool, or Wildcat Vacuum Gb/San Andres
Room 401, 4001 Penbrook Street, Odessa, Texas 79762	
Location of Well	
UNIT LETTER A, 1310 FEET FROM THE East LINE AND 200 FEET FROM THE North LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E	
15. Elevation (Show whether DF, RT, GR, etc.) GL 3948'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Total depth <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-27-79 MI D&B Drilg. Spudded 11" hole drld to 354'. Ran 8-5/8", 24#, K-55 csg set at 354'. Cmt w/300 sxs Class "H" w/2% CaCl<sub>2</sub>, 1/4# sx Flocele, circ 70 sxs to surface. Temp of cmt 92°, zone temp 63°, estimated strength of cmt 500 PSI, cmt in place 14 hrs prior to test.

10-28-79 Test BOP's and csg. OK. Drld out cmt and 20' formation. Drld ahead w/7-7/8" hole.

11-7-79 Reached TD 4800'. Logging.

11-8-79 Ran 5-1/2", 14#, K-55 csg set at 4797'. Cmt w/1000 sxs TLW, 12# salt, 10% DD, 1/4# Flocele, 3# Gilsonite, tail w/350 sxs Class "H", 8# salt, 2% CaCl<sub>2</sub>. Circ to surface.

11-9-79 Release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE November 14, 1979

APPROVED BY Harry Sexton TITLE Dist. 1, Supv. DATE NOV 20 1979

CONDITIONS OF APPROVAL, IF ANY