

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26402

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2863-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> water injection		7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Unit
3. Address of Operator Room 401 4001 Penbrook Street, Odessa, Texas 79762		9. Well No. Tract 3374 002
4. Location of Well UNIT LETTER <u>L</u> <u>2681</u> FEET FROM THE <u>north</u> LINE AND <u>1092</u> FEET FROM THE <u>west</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3949.4' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set CIBP above lower injection interval

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-22-84: 4565'PTD MI & RU DDU. Released and lowered pkr to 4580'. Installed BOP. COOH w/ tbg & pkr. Check condition of tbg, found 1 bad joint. Set CIBP @ 4565'. WIH w/BOT Husky M-1 nickel coated pkr w/L.H. on-off tool on 2-7/8" tbg. Set pkr @ 4500'. Tstd CIBP to 1500 psi. Reset pkr @ 4312, loaded tbg/ csg annulus w/pkr fluid, tstd to 500 psi.

8-23-84: Injected water 24 hrs @ 2880 BWPD @ 975 psi thru csg perfs 4360'-4526'. Job complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE _____ DATE August 30, 1984

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE _____ DATE SEP 1 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 4 1984

O.C.O.
HOME OFFICE