

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26402

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-2863-1

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Phillips Petroleum Company

Address of Operator
Rm. 401, 4001 Penbrook St, Odessa, TX 79762

Location of Well
UNIT LETTER L 2681 FEET FROM THE North LINE AND 1092 FEET FROM
THE West LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E NMPM.

7. Unit Agreement Name
East Vacuum Gb/SA Unit

8. Farm or Lease Name
East Vacuum Gb/SA Unit
Tr. 3374

9. Well No.
002

10. Field and Pool, or Whdcat
Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)
3949.4 GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Set CIBP above lower injection interval</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Recommended procedure to plugback lower injection interval

MI & RU DDU. Install BOP. release & lower pkr to check csg clearances. COOH w/tbg & pkr. GIH w/CIBP, set @ 4565'.

Rerun injection equipment. Set pkr @ 4540'. Test CIBP w/1500 psi. Release pkr & pull to 4386'.

Load annulus w/9.0 ppg brine inhibited w/1 drum of Unichem 370. Set pkr & tbg w/15,000# tension. Pressure tst tbg-csg annulus w/1500 psi. Return well to injection.

BOP EQUIP: Series 900, 3000# WP, double w/set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature] W. J. Mueller
DISTRICT SUPERVISOR

TITLE DATE 7-26-84

AUG - 3 1984