HO. OF COPICS RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G. S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS		<u> </u>	
OPEF / TOR				
BUOL 1710N 001	1	1		

NEW MEXICO OIL CONSERVATION COME

Form C-104

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-17: Effective 1-1-65
	U.S.G.5.	ALITHOPIZATION TO TRA	AND NSPORT OIL AND NATURAL (· A C
	LAND OFFICE	AUTHORIZATION TO TRA	INST ON TOTE AND NATURAL C	, , , , , , , , , , , , , , , , , , ,
	TRANSPORTER OIL			
	GAS			
	PROPATION OFFICE	API No. 30-025-26	402	
1.	Operator API No. 30-025-20402			
	Phillips Petroleum Company			
	Address 4001 Penbrook St., Odessa, Texas 79762 Reoson(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		
	Recompletion	Cil Dry Gas	s 🔲	
	Change in Ownership	Casinghead Gas Conden	Relocation o	f tank battery
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND I	LEASE		
	Lease Name East Vacuum G/S	A Well No. Pool Name, Including Fo	C Barbara	
	Unit, Tract No. 3374	002 Vacuum G/	SA State, Radyra	XXXXX B-2863-1
	Location	81 Feet From The North Line	1002	rus Wast
	Unit Letter L; 26			the West
	Line of Section 33 Tow	mship 17-S Range	35 - E , _{NMPM} ,	Lea County
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro-	ved copy of this form is to be sent)
	Texas-New Mexico Pipeli		P. O. Box 2528, Hobbs,	NM 88240
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)
	Phillips Petroleum Comp		4001 Penbrook St., Ode	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Yes	1-14-80
		<u> </u>		1-14-00
IV.	If this production is commingled wit COMPLETION DATA			15.45
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD		CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1			
v.	TEST DATA AND REQUEST_FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
•	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	(i, etc.)
	Date First New Cil Run To Tanks	Date of Test		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
				Gae-MCF
	Actual Pred, During Test	Oil-Bbis.	Water - Bbls.	Gub - Micz
				<u></u>
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
			Cosing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Plansets (Space 200)	
	CERTIFICATE OF COMPLIANO	C.E.	OIL CONSERVA	T1988 OMMISSION
V 3.	CERTIFICATE OF COMPERATOR	6 L	SEP 1	
	I hereby certify that the rules and r	regulations of the Oil Conservation	ation given []	
	Commission have been complied wabove is true and complete to the	with and that the information given		
	4	This form is to be flied in compliance with MULE 1104.		compliance with RULE 1104.
	(Signature) Clerical and Services Supervisor (Title) If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of this de teste taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for able on new and recompleted wells.		wable for a newly drilled or deepened	
			rdance with MULE 111.	
			ist be filled out completely for allow-	
			eils.	
	7-4-6	well name or number, or transporter, or other		(Cit of other water and
	(1)(· · · · /	Separate Forms C-104 mus	at he filed for each pool in multiple
			H completed wells.	

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