

PROPERTY INFORMATION	
SALE/LEASE	
FILE	
CLASS	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW ORLEANS OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-100
Supersedes Old C-100 and
Effective 1-1-67

API NO. 30-025-26402

Phillips Petroleum Company

Address

Room 401, 4001 Penbrook St., Odessa, Texas 79762

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Crudehead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	East Vacuum Gb/SA	Well No.	002	Pool Name, including Formation	Vacuum Gb/SA	Kind of Lease	State, Federal or Free	State	Lease No.
Unit, Tract	3374								B-2863-1
Location									
Unit Letter	L		2681	Feet From The	North	Line and	1092	Feet From The	West
Line of Section	33	Township	17-S	Range	35-E	N.M.P.M.	Lea		County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Texas-New Mexico Pipeline			Address (Give address to which approved copy of this form is to be sent)	P. O. Box 2528, Hobbs, New Mexico 88240	
Name of Authorized Transporter of Crudehead Gas ☒ or Dry Gas ☐	Phillips Petroleum Company			Address (Give address to which approved copy of this form is to be sent)	Rm 401, 4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	L	33	17-S	35-E	Yes	1-14-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim Resv.	Chf. H.
	☒		☒					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
9-28-79	12-18-79		4800'		4741'			
Elevations (DR, RRL, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3949.4 GR	Grayburg-San Andres		4060'		4597'			
Perforations					Depth Casing Shoe			
4360'-4620'					4798'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		356' (w/250 sxs Cl H, w/2% CaCl, 1/4#/sx (Flocele. Circ 20 sxs.)					
7-7/8"	5-1/2"		4798' (w/1000 sxs TLW, w/12# salt, 10% DD, 1/4#/ (sx Flocele, 3# Gilsomite, tail w/345 sxs Cl H w/8# salt.)					

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
OIL WELL

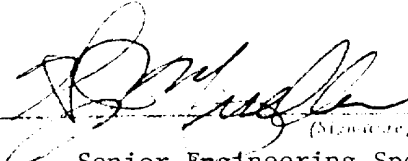
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-14-80	1-17-80	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	---	---	---
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	51	141	31

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, Back pr.)	Tubing Pressure (lbwt-in)	Casing Pressure (lbwt-in)	Choke Size

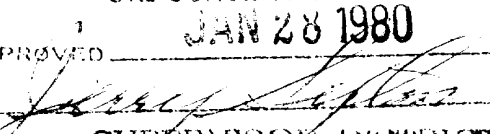
CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
Senior Engineering Specialist

January 24, 1980

OIL CONSERVATION COMMISSION

APPROVED  1980
BY
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this form is requested for allowable for newly drilled or reworked well, this form must be accompanied by a tabulation of the oil and gas taken on the well in accordance with Article 111.

All sections of this form must be filled out completely and submitted on or near and receipted by well.

Fill out only Sections I, II, III, and VI for change of name or if name or need of transporter or other such change of complete.

INCLINATION REPORT

OPERATOR Phillips Petroleum Company ADDRESS Rm 401, Phillips Bldg., Odessa, Texas
 LEASE NAME EVGSA Unit 3374 002 WELL NO. 23 FIELD 79762
 LOCATION Section 33, T-17S, R-35E, Lea County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
360	1 1/4	7.8480	7.8480
870	1 1/4	11.1180	18.9660
1402	1 1/4	11.4976	30.5636
1549	1	2.5725	33.1361
2048	1	8.7325	41.8686
2768	1	12.6000	54.4686
3311	3/4	5.9730	60.4416
3604	1	5.1275	65.5691
4141	1 1/2	14.0694	79.6385
4424	2	9.8767	89.5152
4800	1 1/2	9.8512	99.3664

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

John Ayers

TITLE John Ayers, Office Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared John Ayers
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.

John Ayers

AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 12th day of October, 19 79

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL

James L. Mynick
 Notary Public in and for the County
 of Lea, State of New Mexico

RECEIVED

JAN 28 1980

OIL CONSERVATION DIV.