				30-025-2644	25
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DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSI		Form C+101	
SANTA FE				Revised 1-1-65	
FILE				5A. Indicate Type of Lease	-
U.S.G.S.				STATE X FEE	]
LAND OFFICE	· ·			.5. Stote Oll & Gas Lease No.	
OPERATOR					
		•			TT
APPLICATION FOR PE	RMIT TO DRILL, DEEPEN	, OR PLUG BACK			ΗÚ
1a. Type of Work	· · · · · · · · · · · · · · · · · · ·			7. Unit Agreement Name	
DRILL	DEEPEN	DLU	5 ВАСК		
b. Type of Well	DEEPEN	FLUG	BACK	8. Furn or Lease Name	
	IER	SINGLE X M	ZONE	Abo, 7903 JV-P	
2. Name of Operator				9. Well No.	
BTA OIL PRODUCERS				1	
3. Address of Operator		Te		10. Field and Pool, or Wildcat	
104 South Pecos Midla	nd, Texas 79701			Undesignated	
4. Location of Well UNIT LETTER "P"		FEET FROM THE Eas	t LINE		$\overline{\eta}$
	COCATED		CIRC	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	///
AND 660 PEET PROMITHE S	outh line of sec. 25	TWP. 17-5 RCE.	35-E RMPM		111
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		IIIIII	12. County	111
				Lea ()))))	111
			11111111		~~~ \\\\
					1111
******	*****	19. Proposed Depth	19A. Formation	20. fictory or C.T.	1777
		9300'	Abo	Rotary	
21. Lievations (Show whether Dr. Kl. etc.)	21A. Kind 6 Status Flug. Bond	21B. Drilling Contractor	1	22. Approx. Date Work will sta	rt
3852' GL	Blanket	Hondo Drig.	Co.	8/3/79	
23.	······································	L9			
	PROPOSED CASING A	ND CEMENT PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	12-3/4"	34#	350'	400	-
<u> </u>	8-5/8"	24 & 32 #	3500'	1500	-
7-7/8"	5-1/2"	17#	9300'	400	-

BOPS on 8-5/8" csg., Double Ram (Manual Shaffer)

\*\*\*Cement on the intermediate casing must be brought from the top of the salt or anhydrite to the surface casing. You can do this by either circulating the intermediate casing with cement, or a DV tool at the top of the salt.

> APPROVAL VAUD FOR 90 DATS LINE DITAINE COMMENT

Nov. 5, 19



## **Job separation sheet**

NET MEXICO OIL CONSERVATION COMMISSION WELL L' ATION AND ACREAGE DEDICATION F

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Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from	n the outer	boundaries o	( the	Section.
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Cperator BTA OIL PRODUCERS		Locas	Lecre 7903 JV-P ABO			well No. I	
IL Letter	Section 25	Township 17-5		Range 35-E	County	EA	
tual Footage Loc 660	feet from the	SOUTH	e and 6	560 f	et from the	EAST	line
3852	Producing F	ormation	P∞1	Undesignat	ced	Dedic	ated Acreage: 41) Acres
1. Outline th	he acreage dedic	ated to the subje	ct well by	colored pencil	or hachure	marks on the pla	t below.
interest a	ad royalty).					-	f (both as to working
		unitization, force-	• .		, have the	interests of all o	owners been consoli-
Yes	No If	answer is "yes," ty	ype of con	solidation	<u></u>		
If answer	is "no," list the	e owners and tract	descriptio	as which have	actually be	en consolidated.	(Use reverse side of
	if necessary.)					ad (by communit	igation unitiantian
	•					•	ization, unitization, oved by the Commis-
sioa.							
	1			1		CER	TIFICATION
	r .			1		I hereby certify	that the information con-
	. <b>1</b>			t t		1	true and complete to the
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	1			I		Nome	Wewqung
		+		· -		BOB K. NE	WLAND
	1			1		Regulator	y Supervisor
	1			1		Company BTA OIL P	RCDUCERS
				4		Date	
				i		8/3/79	····
	l			. <u>1</u>		1	y that the well location lat was plotted from field
				1			surveys made by me of
				1			rision, and that the same rrect to the best of my
	•			1		knowledge and b	
	<del> </del>	+		BTA OIL	- 1		
	1 1			40 AC	1111	Date Surveyed JULY 25, 1	97.9
	. <b>1</b>				660	JULI 25, I Registered Profes	
				1099		md/og Land Survey	themer &
						Certificate No.	· · · · · · · · · ·
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