			а А. а.	
Form 9-331 Dec. 1973	1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -	P. C. Martin and A. HOBERS, Miller M.		Form Approved. Budget Bureau No. 42–R142
	UNITED STAT	TES	5. LEASE	Budget Buleau No. 42-R14
	DEPARTMENT OF THI	E INTERLOPEIVED	NN	0 30 941
	GEOLOGICAL SU	JRVEY	6. IF INDIAN, AL	LOTTEE OR TRIBE NAME
SUNDR (Do not use this reservoir, Use Fo	Y NOTICES AND RE	ROBUS ON WELLS	7. UNIT AGREE	
1. oil		NOSWELL DISTRICT		
well well well other			Laguna Deep Unit Federal 9. WELL NO.	
2. NAME OF		· · ·	2	
3. ADDRESS	Oil Company of Cali OF OPERATOR	Ifornia	10. FIELD OR WIL	
P. C. Box 671 Midland, Texas 79702			East Gem Morrow Gas Pool 11. SEC., T., R., M., OR BLK. AND SURVEY (
4. LOCATION	OF WELL (REPORT LOCATI	ION CLEARLY. See space 17	AREA	A., OR BLK. AND SURVEY
below.) AT SURFA			Sec 26, T-1	
AT TOP F	ROD. INTERVAL:	., de Twi	12. COUNTY OR F	PARISH 13. STATE
AT TOTAL		_	14. API NO.	New Mexico
16. CHECK AI	PROPRIATE BOX TO INDIC	CATE NATURE OF NOTICE,		
			15. ELEVATIONS	(SHOW DF, KDB, AND W
	APPROVAL TO: SUE	BSEQUENT REPORT OF:		
TEST WATER				
SHOOT OR AC				
REPAIR WELL PULL OR ALT		(NOTE: Report results of multiple completion or zon		
MULTIPLE CO			change on I	Form 9–330.)
CHANGE ZONE ABANDON*				
(other) Reco	omplete in Middle Mo	orrow	•	
17. DESCRIBE	PROPOSED OR COMPLETED	D OPERATIONS (Clearly state by proposed work. If well is d	e all pertinent detail	s, and give pertinent date
measured	and true vertical depths for a	Il markers and zones pertinen	it to this work.)*	ve subsurface locations an
$\frac{21}{13}$	166' - left well or	/8" tbg. Perf Middl Den w/no flow for 2	le Morrow w/4	JSPF from 13,158'-
20-03 - 010	sed well in 1/ hrs	SITP 1850 psi, oper	nrs. Ied well to pig	t on 1/41 and
27-83 - Rec	overed 5 BLW for 1	hr. Tbg loaded up	and died. Ran	a l" coiled tbg
1170		2300' - 10,000'. H Close well in SITH		1
zo os cpe	ned well to bit - t	1/89 ob $1/89$ ob $1/1$	1001 mmm c	
50.05 - FIW	u chru seperator (a	rate 175-145 MCFD &	2 hbls cond	in 11 hrs.
		zed. Shut well in. Acidized Middle Morr		
w/2	500 gals 7-1/2% Mor	flo acid.	ow perfs 13,15	58'-13,166'
		over		
Subsurface Safe	ty Valve: Manu. and Type			Set @ F4
18. I hereby cer	tify that the foregoing is true a	and correct		FL
SIGNED			DATE	
		his space for Federal or State offic		· · · · · · · · · · · · · · · · · · ·
APPROVED BY			DATE	
	ANT:		AC	CEPTED FOR RECORD
		· · · ·		GA
		*See Instructions on Reverse Sid		AUG 2 9 1983

......