

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Union Oil Company of California	
Address P. O. Box 671 - Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Filed for record purposes with Deviation Tests.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name Laguna Deep Unit Federal	Well No. 2	Pool Name, Including Formation East Ben Undesignated Morrow Gas	Kind of Lease State, Federal or Fee Federal	Lease No. NM-030941
Location				
Unit Letter N	Feet From The 990 930	South	Line and 1980	Feet From The West
Line of Section 26	Township 19 South	Range 33 East	, NMPM, Lea County	

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Llano, Inc.		
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 26
	Twp. 19-S	Rge. 33-E
	Is gas actually connected? No	
	When 4/21/80	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 11- 8-79	Date Compl. Ready to Prod. 1-19-80	Total Depth 13,490'	P.B.T.D. 13,445'					
Elevations (DF, RKB, RT, GR, etc.) 3595.6' GR.	Name of Producing Formation Morrow	Top Oil/Gas Pay 13,381'	Tubing Depth 11,985'					
Perforations 13,381' to 13,390'	Depth Casing Shoe 13,489'							
TUBING, CASING, AND CEMENTING RECORD 2-7/8" OD Tubing set at 11,985'								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8" OD	1,370'	1200 sx Circulated					
12-1/4"	9-5/8" OD	3,046'	900 sx Circulated					
8-3/4"	7" OD	12,300'	3000 sx DV Tools @ 8480'					
6-1/8"	5" OD Liner from 12,086'-13,489' w/ 250 sx		and 3396'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2,027	Length of Test 2 Hours	Bbls. Condensate/MMCF 4.4	Gravity of Condensate 58.0 @ 60 Deg. API
Testing Method (pitot, back pr.) Back Pr.	Tubing Pressure (Shut-in) 3994	Casing Pressure (Shut-in) Packer	Choke Size 14/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. T. Shurtleff
(Signature)
District Production Superintendent
(Title)
February 9, 1980
(Date)

OIL CONSERVATION COMMISSION
APPROVED APR 28 1980, 19____
BY [Signature]
TITLE SUPERVISOR DISTRICT I
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIV.

JAN 13 '80

RECEIVED