UNION OIL COMPANY OF CALIFORNIA

DISTRICT OFFICE - MIDLAND, TEXAS

DRILLING PROGRAM

Field:	Undesignated (Mon	rrow)				SL & 1980'	-		26,
Well Name:	LAGUNA DEEP UNIT	FEDERAL WELL NO). 2	9-S, R-3	33-E, I	.ea County,	New	Mexico.	
Estimated To	otal Depth:	13,700'							
Drilling Dat	ta:	10' drlg time 2	2800 '- TD						
Samples:		10' samples 310	00'-TD						
Estimated Fo	ormation Tops:	Base/Salt Bone Spring Wolfcamp Cisco Strawn	2990' 8140' 10,825' 11,765' 12,070'		Up Mi	toka oper Morrow iddle Morro ower Morrow	W	12,305' 12,820' 13,000' 13,320'	

Logs: Dual Laterolog, Comp Neutron-FDC-GR 3300-12,300' (GR to surface) Dual Laterolog, CNL-FDC-GR 12,300'-TD

DSTs: Test indicated productive zones after logging

Cores: None

<u>Deviation</u>: $1^{\circ}/100'$ maximum rate of change

Casing & Mud Program:

	Size					Mud			
Depth	Hole	Casing	Cement		W.O.C.	Wt.	Vis.	W.L.	
0'-1370'	17½"	13-3/8 ⁿ	*900	sx	24	As ne	eded to spu	ıd	
1370'-3300'	12¼"	9-5/8"	**800	sx	24		e Water	<i>.</i>	
3300'-12,300'	8-3/4"	7"	***1900	sx	24	Water	•		
12,300'-13,700'	6-1/8"	5"	****		24	10-10	.2 32-40	5	

Rig to be released after nippling up 5" casing.

* Cmt w/700 sx Class "C" w/4% gel & 2% CaCl2, followed w/200 sx Class "C" w/2% CaCl2. ** Cmt w/600 sx lite wt w/¼# flocele & 15# salt, followed w/200 sx Class "C" w/¼# flocele & 15#

salt. *** Cmt w/600 sx lite wt w/0.6% Halad 22, followed w/200 sx Class "C" w/0.6%

Halad 22. Cmt thru DV tool @ 8500' w/600 sx lite wt w/0.5% CFR-2 & 0.6% Halad 22A, followed

w/100 sx Class "H". Cmt 3rd stage thru DV tool @ 3500' w/300 sx lite wt, followed w/100 sx Class "C". **** Cmt to be calculated after logging.

NOTE: Changes in the above program will be at the direction of a qualified Union Oil Company of California representative and should be clearly indicated on the program posted at the rig.

R //Hughes

District Drilling Superintendent