

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	Other ☐		
2. NAME OF OPERATOR Amoco Production Company					
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL X 1980' FNL, Sec. 18					
At top prod. interval reported below Unit B, SW 1/4 NE 1/4					
At total depth					
14. PERMIT NO.			DATE ISSUED MAR 14 1980		
15. DATE SPUDDED 9-24-79					
16. DATE T.D. REACHED 12-3-79		17. DATE COMPL. (Ready to prod.) 3-10-80		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3644.3 GR	
20. TOTAL DEPTH, MD & TVD 13670'		21. PLUG BACK T.D., MD & TVD 13065'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-TD		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12360'-12373'					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp Neutron Form Density; Dual Laterolog Micro SFL					27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	455'	17-1/2"	450 SX Class C	53 SX
9-5/8	40#	5002'	12-1/4"	2350 SX Lite; 200 Class C	310 SX
5-1/2	17# 20# 23#	13670'	8-3/4"	1800 SX Lite; 825 Class H	TCMT 280'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	12284	12231'

31. PERFORATION RECORD (Interval, size and number)

12360'-12373' w/ 2 JSFP

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION							
DATE FIRST PRODUCTION 2-19-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 3-10-80	HOURS TESTED 11	CHOKE SIZE 15/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 125	GAS—MCF. 2039	WATER—BBL. 43	GAS-OIL RATIO 16360
FLOW. TUBING PRESS. 2900	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 273	GAS—MCF. 4450	WATER—BBL. 95	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs mailed 12-18-79

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bob Davis

TITLE

Asst. Admin. Analyst

DATE

3-12-80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Strawn	12360'	12373'	Gas & Condensate	Delaware	5975'	
				First Bone Springs	7650'	
				Second Bone Springs	8822'	
				Third Bone Springs	10370'	
				Wolfcamp	10896'	
				Strawn	12058'	
				Atoka	12572'	
				Morrow	13028'	

RECEIVED
MAR 25 1980
OIL CONSERVATION DIV.