

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
OG-2001	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator Read & Stevens, Inc.		8. Farm or Lease Name Quail State
3. Address of Operator P.O. Box 1518, Roswell, NM 88201		9. Well No. 4
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>19S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Quail Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3961.1' GR - 3971' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER perforate and treat ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11/13/79: TD 6200' sd., PB 5630', prep to swab. Pumped 8 BO & no water in 24 hrs. Rigged up D A & S. Pulled rods & tbg. Perf w/2 jet shots per foot, 5588' -5600', total of 24 holes. Ran tbg. w/RTTS pkr. & RBP, set BP @ 5630'. Spotted acid across perfs & set pkr. @ 5530'. Acidized w/1000 gals. 15% NE acid using ball sealers. Formation broke @ 2700#, inc. to 4 BPM @ 2450#. Perf balled out @ 5000#. Max treat press 5000# min treat press 2450#, aver. treat. press. 2921#, ISDP 1200#, 5 min SIP 1100#, 15 min SIP 850#, aver inj rate 3.86 BPM. Total load 47 bbls. Bled off press and shut-in ov night.
- 11/14/79: TD 6200' sd., PB 5630', prep to set pumping unit. Tbg on vacuum. Ran swb, FL 2200' fs Swb 3 hrs., rec. 16 bbls. wtr. Lack 31 bbls. load. Released pkr. & pulled tbg. Sand frac down 4 1/2" csg. w/20,000 gals. gelled wtr., 650# WG-6, 400# adamite aqua, 200# CW-1, 24 gals. frac flo, 16,500# 20/40 sd and 8,000# 10/20. Max treat press 2700#, aver treat press 2300#, aver inj rate 21 BPM. ISDP 1500#, 5 min. SIP 1300#, 10 min SIP 1250#, 15 min SIP 1250#. Total load to recover 615 bbls. plus 31 bbls = 646 bbls
- 12/1/79: TD 6200' sd., PB 5450', prep to run tbg. & RTTS pkr. Pumped 6 BO & 55 BFW in 24 hrs. Rigged up D A & S unit & pulled rods & pump, lowered tbg. Washed sd off ret BP @ 5630'. Pulled tbg. & BP. Ran cast iron BP on wire line, set @ 5450', 2 sx. cmt on top of plug. Perf w/2 jet shots per foot, 5115-22' and 5080'-82'. Start in hole w/tbg. & RTTS pkr. over

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Agent DATE 1/8/80

APPROVED BY Orig. Signed by Les Clements TITLE _____ DATE JAN
CONDITIONS OF APPROVAL Oil & Gas Insp