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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form OC-104
Supersedes Old OC-104 and OC-104A
Effective 1-1-65

I. Operator
Read & Stevens, Inc.
Address
P.O. Box 1518, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of Oil ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Testing Allowable of 400 bbls.
for December

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Quail State	Well No. For Name, including Permit No. 4 Quail Queen	Point of Lease Lease, KKKKKKKKK	Lease No. OC-200
Location Unit Better P 660 Feet from the South Line and 660 Feet from the East			
Section 11	Township 19S	Range 34E	County Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Designation of Authorized Transporter of Oil ☒ or Condensate ☐ Western Crude Oil, Inc.	Address where address to which approved copy of this form is to be sent P.O. Box 1142, Midland, Texas 79701
Designation of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Corporation	Address where address to which approved copy of this form is to be sent P.O. Box 1589, Tulsa, Oklahoma
If well produces oil or gas, give location of tanks Unit Sec. Twp. Rge. 0 11 19S 34E	Is road truly connected? When no -

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X) New Well ☐ Gas Well ☐ Deepen ☐ Plug Back ☐ Same Restv. Diff. Re ☐	Date Completed	Date Compl. Ready to Prod.	Total Depth	W.B. No.
Well No. (If P.O. No., OK, etc.)	Name of Producing Formation	Top of Producing Zone	Testing Depth	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of allowable for this depth or be for full 24 hours)

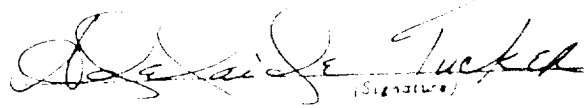
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Producing Test	Oil Bbls.	Water-Flocc.	Gas-Lift CF

GAS WELL

Actual First Test-NGE	Length of Test	Bbls. of Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back prod)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Production Clerk

December 26, 1979

(Title)

(Date)

OIL CONSERVATION COMMISSION

DEC 31 1979

APPROVED

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BY
Orig. Signed by
Jerry Sexton
Dist 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.