

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG-2001

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
6. Name of Operator
Read & Stevens, Inc.
7. Address of Operator
P. O. Box 1518, Roswell, N M 88201
8. Location of Well
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM East 11 19-S 34-E THE LINE, SECTION TOWNSHIP RANGE NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Quail State
9. Well No.
4
10. Field and Pool, or Wildcat
Quail Queen
11. Elevation (Show whether DF, RT, GR, etc.)
3961.1' GR - 3971' RKB
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole from 1855' to total depth 6200'. Ran 156 joints 4 1/2", 10.5#, K-55, S.T.&C. casing, total of 6202.02', set @ 6200' RKB. Casing equipped with guide shoe, insert float, 16 centralizers and 18 scratchers over interval 4637' to 6200'. Cemented with 775 sx. Class C Pozmix cement with 6# salt, 5/10 of 1% CFR-2 & 1/4# flocele per sx., followed with 225 sx. Thickset cement with 8# salt per sx. Plug down @ 10:10 P.M., 10-8-79. WOC for 18 hours. Pressure tested casing to 1500# for 30 min., held OK. On 10-15-79, perforated 5671' - 5677' w/2 jet shots per foot, total of 12 holes. Ran tubg. w/RTTS pkr. Spotted acid across perfs. & set pkr. @ 5641'. Acidized with 750 gals. 15% N.E. acid. Max. treat. press. 3000#, min. treat. press. 2400#, aver. treat. press. 2575#, aver. inj. rate 3.8 BPM. ISDP 1100#, 5 min. SIP 850#. Total load 40 bbls. Swabbed back 21 BLW in 2 hrs. & swabbed dry. On 10-16-79, pulled tubg. & pkr. Fraced down 4 1/2" casing with 16,000 gals. gelled water & 9,500# 20/40 sand w/30# WG-6, 20# adamite aqua, 10# CW-1 & 1 gal. morflo per 1000 gals. Max. treat. press. 1870#, min. treat. press. 1650#, aver. treat. press. 1650#, aver. inj. rate 12 BPM. ISDP 1250#, 15 min. SIP 1190#. Total load 465 bbls. Ran tubg., rods & pump. Started pumping load @ 5:00 P.M., 10-18-79.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE 10-22-79

APPROVED BY Jerry Sexton TITLE Dist. 1. Supv. DATE OCT 25 1979

CONDITIONS OF APPROVAL, IF ANY: