

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26494
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name V.F. COX
8. Well No. 1
9. Pool name or Wildcat KNOWLES S. DEVONIAN
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3700' KB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator A.E.N. ENERGY INC.	
3. Address of Operator P.O. BOX 3883, ABILENE, TEXAS 79604	
4. Well Location Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 13 Township 17-S Range 38-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3700' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: SQUEEZE CASING LEAK <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/2/91 RUN PIK & RBP : LOCATE CSG. LEAK FROM 5809'-5874'.
11/4/91 RUN CMT. RET. : SFT @ 5695'. SQZ W/ 150 SXs,
HALLIBURTON THIN SET @ 14.8#/GAL. SQZ @ 1800 PSI,
11/6/91 DRILL OUT CMT TO 8314' : TEST CASING TO 1000PSI, HPLO OK.
11/12-13/91 DEEPEN WELL FROM 12,168' TO 12,183'.
11/14/91 ACIDIZE FORMATION : RETURN TO PRODUCTION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mulloy TITLE AGENT DATE 1-13-93

TYPE OR PRINT NAME J.W. Mulloy TELEPHONE NO. 915/685-4171

(This space for State Use)

APPROVED BY Paul Kauts TITLE Geologist DATE 1-20-93

CONDITIONS OF APPROVAL, IF ANY: