	DISTRIBUTION ANTA FE ILE I.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS
1.	PRORATION OFFICE Operator			
	V-F Petroleum Inc.			
	Address One Marienfeld Place, Suite 580, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) (Check proper box)			
	New Well Change in Transporter of:			
	Recompletion	Oil Dry Ga		EPTION TO R-1076
	Change in Ownership	Casinghead Gas Conder	nsate 🔄 📽 USEALNED.	
**	and address of previous owner			
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Le	Lease No.
	Cox	1 Knowles S. Dev	Onian State, Fede	eral or Fee Fee
Unit Letter F ; 1980 Feet From The North Line and 1980 Feet From The West				- West
				m ine
	Line of Section 13 Tow	mship 17-S Range 3	<u>8-Е , ммрм, Lea</u>	County
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which app	roved copy of this form is to be sent)
	Lantern Petroleum Corp	•	P. O. Box 2281, Midla	nd, Texas 79702
	Name of Authorized Transporter of Cas	inghead Gas 🚺 or Dry Gas 🗍		roved copy of this form is to be sent)
	Phillips Petroleum Co. If well produces oil or liquids,	Unit Sec. Twp. P.ge.	4001 Pembrook, Odessa	, IEXAS /9/02
	give location of tanks.	F 13 17-S 38-E	No A	s soon as tank battery is
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	compteted
	Designate Type of Completio	n = (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
	10-20-79	2-1-80	12,168'	12,168'
	Elevations (DF, RKB, RT, GR, etc.) 3685.4 GR 3700' KB	Name of Producing Formation Devonian	Top Oil/Gas Pay 12,120'	Tubing Depth 12,166'
	Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
	12,120 - 12,134' also open hole 12,147 - 12,168' 12,1 TUBING, CASING, AND CEMENTING RECORD			12,147'
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	15	12-3/4	365.0	450 sx Class C (circ)
	8-3/4	<u>8-5/8</u> 5-1/2	5,017	1200 Howcolite 300 neat, 250 sx
	5-1/2 casing	2-3/8	12,166	Pkr @ 12,031'
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
			Producing Method (Flow, pump, gas lift, etc.)	
	12-9-79	2-4-80 Tubing Pressure	Flow Casing Pressure	Choke Size
	Length of Test 24	160	0 (Pkr)	12/64
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	88 88 0 29.0			29.0
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D			Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED FEB 100 15	
	Commission have been complied w above is true and complete to the	ith and that the information given		
		••••••••••••••••••••••••••••••••••••••		
	(Signature) V. F. Vasicek		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	President & Petroleum		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	(Tule) Eebruary 7 1980		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
	February 7, 1980	(e)	well name or number, or transporter, or other such change of condition.	

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