

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Cox
9. Well No. 1
10. Field and Pool, or Wildcat Knowles S. Devonian
12. County Lea

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN A WELL OR TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT AND NOTICE OF INTENTION FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. Name of Operator V-F Petroleum Inc.
3. Address of Operator One Marienfeld Place, Suite 580, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17-S</u> RANGE <u>38-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3685.4' GR 3700' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPERARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPKS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Completion</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit 12-5-79.
2. Drilled out float collar and shoe joint to 12,143' KB. Ran GR corr. log 12,143-11,750'.
3. Perforated 5½" csg 12,120-12,134 w/1 jet chg/ft - total 15 holes.
4. Swab tested and acidized w/500 gal 15% HCL. Swab tested and flowed well.
5. Flow tested well from 12-17-79 to 1-9-80.
6. Rigged up P.U. Reacidized w/3000 gal mod 202 acid & swab tested.
7. Rigged up reverse unit on 1-18-80 and drilled out shoe @ 12,147 and made new 4-5/8" hole to 12,168 new TD.
8. Ran tubing to 12,166 and Baker Model R packer @ 12,031.
9. Swab tested well and reacidized w/500 gal 15%.
10. On 2-4-80 flow tested well. Made 88 BO, no water, and 29mcf gas in 24 hrs. (Potential test)
11. Well is ready for production. Finishing battery construction.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED V. F. Vasicek V. F. Vasicek TITLE President and Petroleum Eng. DATE 2-7-80

APPROVED BY Jerry Sexton TITLE Dist. 1. Supv. DATE FEB 25 1980