

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. NM 4312
2. Name of Operator Nearburg Producing Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705 915/686-8235	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL and 660' FEL, Section 12, T19S, R33E	8. Well Name and No. Pennzoil Federal #2
	9. API Well No. 30 025 26499
	10. Field and Pool, or Exploratory Area Undes. N. Quail Ridge Morrow
	11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Water Disposal Application

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1.) Water is produced from the Morrow zone.
- 2.) There is approximately 0 -20 BBLs per day produced
- 3.) A current water analysis is attached
- 4.) Water is stored in one (1) 210 fiberglass netted open top tank.
- 5.) Water is trucked from steel tank
- 6.) Water is transported by I&W Trucking, Inc., PO Box 98, Loca Hills, New Mexico to:
 1. Nearburg Producing Company
Fanning SWD #1
Section 4, T19S, R26E
Eddy County, New Mexico

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Signed Kim Stewart
(This space for Federal or State office use)
(ORIG. SGD.) ALEXIS C. SWOBODA

Title Regulatory Analyst

Date 08/16/00

Approved by [Signature]
Conditions of approval, if any

Title PETROLEUM ENGINEER

Date

B J Services Water AnalysisPermian Region Laboratory
(915) 530-2667

Date: 19-Jul-00 Test #:
 Company Nearburg Producing Well #: Pennzoil # 2
 Lease: County: Eddy
 State: N.M. Formation:
 Depth: Source:

pH:	6.35	Temp (F):	72
Specific Gravity	1.025		

CATIONS	mg/l	me/l	ppm
Sodium (calc.)	11385	495.2	11108
Calcium	1203	60.0	1174
Magnesium	243	20.0	237
Barium	< 25	---	---
Potassium	< 10	---	---
Iron	0	0.0	0

ANIONS

Chloride	20000	564.2	19512
Sulfate	98	2.0	95
Carbonate	< 1	---	---
Bicarbonate	671	11.0	655

Total Dissolved Solids(calc.)	33600		32781
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Total Hardness as CaCO ₃	4005	80.0	3907
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COMMENTS:**SCALE ANALYSIS:**

CaCO ₃ Factor	807213 Calcium Carbonate Scale Probability →	Possible
CaSO ₄ Factor	120300 Calcium Sulfate Scale Probability →	Remote

Stiff Plot