

N.M.O.C.D. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instruction on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-4312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pennzoil Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT
Undesignated North Quail
Ridge Morrow11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T-19-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR Chama Petroleum Company	
3. ADDRESS OF OPERATOR 5015 Tracy Street, Dallas, Texas 75205	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FEL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,776' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Remedial Work Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and spaces pertinent to this work.) *

9-15-80: SIP 2915 psig DWT. Casing had slight pressure, rigged up Jarrel Services to run bottom hole pressure. 41 hour SIBHP at 13,196' KB, 4442 psig. No fluid in hole. 10:28 A.M. opened well on 10/64" choke, 10:48 A.M. pressure 2250 psig, 11:00 A.M. opened choke to 20/64", had trace of oil to top, 11:20 A.M. pressure 1725 psig with slight trace of oil, 11:28 A.M. tubing opened for 1 hour, pressure 1625 psig, fire smoking, 11:50 A.M. pressure 1375 psig, still smoking, 12:00 Noon pressure 1200 psig, still smoking, 12:30 P.M. pressure 675 psig, still smoking, 12:55 P.M. opened to 1/2" choke, 1:25 P.M. pressure -0-, put on 12/64" choke, very small smoky fire, -0- pressure, 1:55 P.M. pressure 12 psig, very smoky, 2:25 P.M. pressure 22 psig, 2:55 P.M. pressure 32 psig, spray of oil to top, making small heads, 1" stream of oil for 20 to 30 seconds then back to spray, 3:08 P.M. pressure 50 psig, pouring oil by heads with continuous spray between heads, 3:25 P.M. pressure bouncing between 60 & 70 psig, flowing by heads with very heavy spray between heads, 3:40 P.M. Shut well in, turned over to Gray Pumping Service.

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OCT 6 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

10-1-80

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 15 1980

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO
See Instructions on Reverse Side

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OCT 20 1980

Oil Library 10/20/80