

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Chama Petroleum Company

3. ADDRESS OF OPERATOR
5015 Tracy Street, Dallas, Texas 75205

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3,776' GL

5. LEASE DESIGNATION AND SERIAL NO.
NM-4312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pennzoil Federal

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Undesignated North Quail
Ridge Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 12, T-19-S, R-33-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Remedial Work Report ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-13-80: SITP 1325, opened well on 18/64" choke, water to top in 19 min.; flowing tubing pressure 200, opened well up on 3/4" choke, flowed back load water for 20 min. & died. Rigged up swab. 1st run: fluid level at 3100', pulled from 4600' & recovered 400' scattered fluid. 2nd run: fluid level at 3400', pulled from 5500' & recovered 1100', well blew for 4 min. behind swab. 3rd run: fluid level at 4900', pulled from 6500' & recovered 1600', well blew for 5 min. behind swab. 4th run: fluid level at 4700', pulled from 7200' & recovered 1100', had a good blow for 5 1/2 min. after run blowing natural gas & water. 5th run: fluid level at 400', pulled from 3000' & well kicked off flowing for 20 min. unloading quite a bit of fluid. 6th run: fluid level at 6100', pulled from 8100' & recovered 1800', well blew for 10 min behind swab. 7th run: fluid level at 6500', pulled from 8000' & recovered 1200', well blew for 20 min. behind swab. 8th run: fluid level at 7900', pulled from 9000', recovered 900', well blew for 10 min. behind swab. 9th run: fluid level at 7900', pulled from 10,000' & had a fair blow for 6 min., caught a water sample. 10th run: fluid level at 10,800', pulled from 12,500' & recovered 700', had a strong blow for 10 min. after swab run, caught water sample. 11th run: no fluid in hole, pulled from seating nipple & had no recovery. Shut well in at 5:00 P.M.

9-14-80: Shut Down for Sunday

18. I hereby certify that the foregoing is true and correct

SIGNED Charles H. ... TITLE President

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE 10-1-80

DATE