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O.C.D. HOBBS, OFFICE

OIL CONSERVATION DIVISION

P. O. BOX 2005

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
(AMG)
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CHAMA PETROLEUM COMPANY

Address
5015 Trac Street, Dallas, Texas 75205

Reason(s) for filing (See proper box)

New Well ☒ Changes to Existing Wells: ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Unconveyed Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Pennzoil Federal Pool No. 2 Pool Name, including Formation Undesig. Kind of Lease State, Federal or Fee Federal Lease No. NM-4312

Location Unit Lower H 1980 Feet From City North 660 Feet From Twp East

Line of Section 12 Township 19 South Range 33 East N.M. Lea County

CLASSIFICATION OF IMPORTED OIL AND NATURAL GAS

Imported from: Importer of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)Name of Authorized Person, Owner of Gasplant ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)Well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rng. No. Is it directly connected? When Will be
H 12 19-S 33-E No January 30, 1980

If this production is commingled with that from any other lease or pool, give commingling order number:

COMINGLING DATA

Well Name and Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Prod. Rate (bbls./day) Res. (bbls.)
11-4-79 1-9-80 XX XX 13,400 KB 13,357 KB
3776 GR Morrow 13,314 KB 13,276 KB
13,317-13,327 KB Six 0.40" Holes 13,400TUBING, PUMP, GAS LIFT, ETC. RECORD
TUBING SIZE COATING & LINING SIZE OUTER SHEET SUCROSEMENT
17-1/2" 13-3/8" 350 KB 400
11 8-5/8" 5205 KB 2800
7-7/8" 5-1/2" 13,400 KB 850
5-1/2" 2-7/8" 13,276 KB

TEST DATA AND REQUEST FOR ALLOWABLE (Flow must be after recovery of total volume of lead oil and must be equal to or greater than allowable for this depth or 5% for full 24 hours)

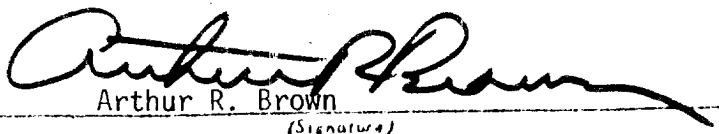
Date of Test New Oil from Test Tanks Date of Test Producing Method (Pilot, pump, gas lift, etc.)
Length of Test Pumps, Plunger Coasting Pressure Choke Size
Actual Prod. During Test Oil-IPBls. Water-IPBls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
9700 2 hours Negl. -
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Coasting Pressure (shut-in) Choke Size
Back Pressure 4199 Pkr. 24/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Arthur R. Brown
(Signature)

Agent

January 28, 1980

(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 4 1980, 19

BY SUPERVISOR DISTRICT

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.