S. STANDAY SERVICE  CLISTRIBUTION  NEW MEXICO OIL CONSERVATION COMMISSION  Some officer Class  Some office	DISTRIBUTION  SANTA FE  NEW MEXICO OIL CONSERVATION COMMISSION  Figority 1.5 st.	
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SUNDRY NOTICES AND REPORTS ON WELLS   Some State Cold & Gas Lenge No.	NEW MEXICO OIL CONSERVATION COMMISSION Effective 13.55	
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**Perior Lease Name*  Marathon 011 Company  **Accessed Constitute**  **Perior Lease Name*    Arrathon Sec. 17 St Com   S. Well No.	7. Unit agreement N	77777777
Marathon Oil Company  1. Address of Operator  P.O. Box 2409 Hobbs, New Mexico 88240  1. Location of Well  WITH LETTER D 660 rest FROM THE NOrth Line AND AND AND AND AND THE NORTH LINE AND AND AND AND THE NORTH LINE AND AND AND AND THE NORTH LINE AND AND AND THE NORTH LINE AND AND AND AND THE NORTH LINE AND AND AND AND AND THE NORTH LINE AND AND AND AND AND THE NORTH LINE AND AND AND AND AND AND THE NORTH LINE AND	I 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11.10
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P.O. Box 2409 Hobbs, New Mexico 88240  1 1  1 10. Field and Pool, or Wildow  North Vacuum Abo  North V	Marathon Oil Company	
P.O. Box 2409 Hobbs, New Mexico 88240  Location of Well  Location		17 St Com
1. Location of Well   10. Field and Pool, or Wildcat   North Vacuum Abo   10. Field and Pool, or Wildcat   North Vacuum Abo   17.   Younghilf   17.   North Vacuum Abo   12. County   12. County   12. County   12. County   13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data   Notice of Intention to: Subsequent Report of: Subs	P.O. Box 2409 Hobbs Nov. Movides 20240	
North Vacuum Abo    THE   West   LINE, SECTION   17   TOWNSHIP   178   NAME   35E	4. Location of Well	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUS AND ADADDON PULL ON ALTER CASINS  CHAMES PLANS  ALTERING CASING  PLUS AND ALTERIOR CASING  CHAMES PLANS  ALTERING CASING  CHAMES PLANS  CHAMES	10. Field and Pool, c	or Wildcat
The West Line, Section 17 Township 17S RANGE 35E NAPPALL COUNTY TOWNSHIP 17S RANGE 35E NAPPALL COUNTY TOWNSHIP 17S RANGE 35E NAPPALL COUNTY TOWNSHIP 18S REPORT OF COUNTY TOWNSHIP 18S REPORT OF COMMENCE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  CHAPSE PLANS REMISSION OF COMMENCE DRILLING ORNS.  CHAPSE PLANS CHAPSE TO AND CEMENT JAB OF CHAPTE JAB O	UNIT LETTER D . 660 FEET FROM THE North LINE AND 660 FEET PROM North Vacuus	m Abo
The present of Present of Present of Show whether DF, RT, CR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  Subsequent Report of Other Butter of Notice, Report of Notice, Report of Other Butter of Notice, Report of Other Putter of Notice, Report of Notice, Report of Notice, Report of Notice,		viiiiiii
15. Elevation (Show whether DF, RT, GR, etc.)  12. County  12. County  13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  COMMENCE DEILING OPES.  PLUS AND ABANDON  PULL OR ALTER CASING  CHANGE PLANS  OTHER  Perforating & Acidizing New Well  X  3-25-80 through 3-26-80 Rig up pulling unit. RIH w/4 3/4" bit drill hard cement to shoe at 8960'.  3-27-80 Run GR-CCL-CEL Log. Top of cement at 5356'.  3-28-80 Spot 200 gal 15% HCl NEFE w/1/2 gal HAI-50. Perforate Abo w/1 JSPF at 8814 - 16, 21 - 23, 25 - 28, 33 - 37, 64 - 66, 79 - 81 and 8898 - 890' (Total 31 holes).  3-29-80 Acidize perfs w/4000 gals. 15% HCl NEFE w/8 gal. FR-24, 8 gal HAI-50 and 2 gal. CRA-22, followed with 6000 gal 15% HCl NEFE w/8 gal. FR-24 and 12 gal HAI-50. Dropped 40 balls, and balled out drop balls and flushed to perfs w/2% KCl ISDP 3100%, 5 min SIP - 3100%, 10 min SIP 3000%, Avg 5 BPM at 5400 psi, Max press.  3-30-80 through 4-1-80 Swabbing to recover load.	THE WEST LINE, SECTION 17 TOWNSHIP 17S BANGE 35E	
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUS AND ABANDON   REMEDIAL WORK   PLUS AND ABANDON   REMEDIAL WORK   COMMENCE DRILLING OPES.   CASING   PLUS AND ABANDONMENT   COMMENCE DRILLING OPES.   CASING TEST AND CEMENT JOB   OTHER   Perforating & Acidizing New Well   X    17. Describe Picposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1703.  3-25-80 through 3-26-80 Rig up pulling unit. RIH w/4 3/4" bit drill hard cement to shoe at 8960'.  3-27-80 Run GR-CCL-CBL Log. Top of cement at 5356'.  3-28-80 Spot 200 gal 15% HCl NEFE w/1/2 gal HAI-50. Perforate Abo w/1 JSPF at 8814 - 16, 21 - 23, 25 - 28, 33 - 37, 64 - 66, 79 - 81 and 8898 - 8907 (Total 31 holes).  3-29-80 Acidize perfs w/4000 gals. 15% HCl NEFE w/8 gal. FR-24, 8 gal HAI-50 and 2 gal. CRA-22, followed with 6000 gal 15% HCl NEFE w/12 gal FR-24 and 12 gal HAI-50. Dropped 40 balls, and balled out drop balls and flushed to perfs w/2% KCl ISDP 3100%, 5 min SIP 3100%, 10 min SIP 3000%, Avg 5 BPM at 5400 psi, Max press.  3-30-80 through 4-1-80 Swabbing to recover load.	15. Elevation (Show whether DF, RT, GR, etc.) 12. County	+++++
Check Appropriate Box To Indicate Nature of Notice, Report of Other Data SUBSEQUENT REPORT OF:  PENTSAM REMEDIAL WORK TEMPORANICY ARANDON PULL OF ALTER CASING  CHANGE PLANS  PLUG AND ARANDONMENT  PLUG AND ARANDONMENT  COMMERCE DRILLING OPMS.  PLUG AND ARANDONMENT  CHANGE PLANS  COMMERCE DRILLING OFMS.  ALTERING CASING  PLUG AND ARANDONMENT  COMMERCE DRILLING OFMS.  ALTERING CASING  CASING TEST AND CEMENT TABLE  COMMERCE DRILLING OFMS.  ALTERING CASING  CASING TEST AND CEMENT TABLE  COMMERCE DRILLING OFMS.  ALTERING CASING  CASING TEST AND CEMENT TABLE  CASING TEST AND CEMENT TABLE  COMMERCE DRILLING OFMS.  ALTERING CASING  ALTERING CASING  ALTERING CASING  CASING TEST AND CEMENT TABLE  CASIN	(1)	
SUBSEQUENT REPORT OF:  REMEDIAL WORK  COMMERCE DAILLING OPPS.  CASING TEST AND CEMENT JOB  OTHER Perforating & Acidizing New Well  X  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed at 8960'.  3-25-80 through 3-26-80 Rig up pulling unit. RIH w/4 3/4" bit drill hard cement to shoe at 8960'.  3-27-80 Run GR-CCL-CBL Log. Top of cement at 5356'.  3-28-80 Spot 200 gal 15% HCl NEFE w/1/2 gal HAI-50. Perforate Abo w/l JSPF at 8814 - 16, 21 - 23, 25 - 28, 33 - 37, 64 - 66, 79 - 81 and 8898 - 8907 (Total 31 holes).  3-29-80 Acidize perfs w/4000 gals. 15% HCl NEFE w/8 gal. FR-24, 8 gal HAI-50 and 2 gal. CRA-22, followed with 6000 gál 15% HCl NEFE w/12 gal FR-24 and 12 gal HAI-50. Dropped 40 balls, and balled out, drop balls and flushed to perfs w/2% KCl ISDP 3100%, 5 min SIP - 3100%, 10 min SIP 3000%, Avg 5 BPM at 5400 psi, Max press.  5. Intercby certify that the information above is true and complete to the best of my knowledge and belief.  2. 1. 1		77777777
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3-28-80 Spot 200 gal 15% HCl NEFE w/1/2 gal HAI-50. Perforate Abo w/l JSPF at 8814 - 16, 21 - 23, 25 - 28, 33 - 37, 64 - 66, 79 - 81 and 8898 - 8907 (Total 31 holes).  3-29-80 Acidize perfs w/4000 gals. 15% HCl NEFE w/8 gal. FR-24, 8 gal HAI-50 and 2 gal. CRA-22, followed with 6000 gal 15% HCl NEFE w/12 gal FR-24 and 12 gal HAI-50. Dropped 40 balls, and balled out drop balls and flushed to perfs w/2% KCl ISDP 3100#, 5 min SIP - 3100#, 10 min SIP 3000#, Avg 5 BPM at 5400 psi, Max press. 6500#, Min press 4500  3-30-80 through 4-1-80 Swabbing to recover load.	3-25-80 through 3-26-80 Rig up pulling unit. RIH $w/4$ 3/4" bit drill hard cement to at 8960'.	shoe
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Orig. Signed by Jerry Sexton

Dist 1, Supv.

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIV.

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