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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Marathon Oil Company	3. Address of Operator P.O. Box 2409 Hobbs, New Mexico 88240	4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.
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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	5. State Oil & Gas Lease No. K-5796	7. Unit Agreement Name	8. Farm or Lease Name Marathon Sec. 17 St Com	9. Well No. 1	10. Field and Pool, or Wildcat North Vacuum Abo	12. County Lea
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15. Elevation (Show whether DF, RT, GR, etc.)
GR 3987.7

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perforating & Acidizing New Well ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-25-80 through 3-26-80 Rig up pulling unit. RIH w/4 3/4" bit drill hard cement to shoe at 8960'.
- 3-27-80 Run GR-CCL-CBL Log. Top of cement at 5356'.
- 3-28-80 Spot 200 gal 15% HCl NEFE w/1/2 gal HAI-50. Perforate Abo w/1 JSPF at 8814 - 16, 21 - 23, 25 - 28, 33 - 37, 64 - 66, 79 - 81 and 8898 - 8907 (Total 31 holes).
- 3-29-80 Acidize perfs w/4000 gals. 15% HCl NEFE w/8 gal. FR-24, 8 gal HAI-50 and 2 gal. CRA-22, followed with 6000 gal 15% HCl NEFE w/12 gal FR-24 and 12 gal HAI-50. Dropped 40 balls, and balled out, drop balls and flushed to perfs w/2% KCl ISDP 3100#, 5 min SIP - 3100#, 10 min SIP 3000#, Avg 5 BPM at 5400 psi, Max press. 6500#, Min press 4500
- 3-30-80 through 4-1-80 Swabbing to recover load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph M DePauw TITLE Production Engineer DATE 4-1-80
Orig. Signed By
Jerry Sexton
APPROVED BY Dist 1, Supv. TITLE _____ DATE APR 9 1980
CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIV.

APR 2 '80

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