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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-5796	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name Marathon Sec 17 St. Com
3. Address of Operator P.O. Box 2409 Hobbs, NM 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) GR 3987.7		12. County Lea

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-13-80 Drilled 7 7/8" hole to 8951'.  
Ran CNL/GR/Caliper from 8951' to 3200'.

2-14-80 Drilled 20' to T.D. at 8971'.

2-15-80 Ran 211 joints of 5 1/2", 15.5# and 17# casing, set from 18' to 8971'.

Cemented with 850 sx 50-50 Poz w/1/4#/sx Flocele. Tailed with 200 sx Class "H" w/.3% HLX-249. Displaced w/211 bbl. water. Bumped plug with 1500# at 10:15 a.m. MST, float Equipment held okay. W.O.C. Set slips w/175,000#. Cut off casing and nipped up x-mas tree. Rig released at 12:00 midnight.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ralph M. De Pauw</u>	TITLE <u>Production Engineer</u>	DATE <u>March 17, 1980</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>MAR 18 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		