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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5. State Oil & Gas Lease No. K-5796
2. Name of Operator Marathon Oil Company		7. Unit Agreement Name
3. Address of Operator P.O. Box 2409 Hobbs, New Mexico 88240		8. Former Lease Name Marathon State Sec. 17 Com
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 17S RANGE 35E NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) GR 3987.7'		10. Field and Pool, or Wildcat North Vacuum Abo
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completed drilling to 3,220'.
Ran 80 jts. 8 5/8" casing, effective length 3,200'. Set from 18' to 3218'.
Cement with 1150 sx. Class "C" w/4% gel + 1/4# Flocele. Tail with 250 sx. Class "C" w/2% CaCl₂. Displaced with 202 bbl. water, circulated 68 sx to pit. Completed pumping at 1:15 p.m. 2-17-80. Did not bump plug. WOC. Nipple up BOP, test all lines to 2,000# - okay. Test BOP and Kelly to 3,000# - okay. Tag top of cement at 3,138. Tested casing and shoe to 1,500# - okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Raph M. DeRamus</u>	TITLE <u>Production Engineer</u>	DATE <u>2-21-80</u>
Orig. Signed by <u>Jerry Sexton</u>		
APPROVED BY <u>Dist. 1. Supv.</u>	TITLE <u></u>	DATE <u>FEB 25 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		

OIL CONSERVATION DIV.

FEB 22 '80

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