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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. K-5796	
7. Unit Agreement Name	
8. Farm or Lease Name <i>Marathon</i> State Section 17, Com	
9. Well No. 1	
10. Field and Pool, or Wildcat North Vacuum Abo	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240	4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3987.7' GR, 4005.6' KB	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17 1/2" surface hole at 8:00 p.m. MST on 2-5-80. Drilled to 335'. Ran 9 joints of 13 3/8", 48#, H-40, ST&C, 8RD casing with guide shoe and float to 335'. Rig up Halliburton. Pump 15 bbl. water, cement with 315 sacks of Class "C" with 2% Calcium Chloride, displaced with 27 bbl. water, circulated 119 sacks to surface. Bumped plug with 400 psig at 10:55 a.m. MST on 2-6-80. WOC 12 hours, nipple up and test BOP's. TIH w/ 12 1/4" bit and tag cement at 281'. Drill 20' of cement and test shoe joint to 1500 psig - held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Ralph M. DePam</i>	TITLE Production Engineer	DATE 2-11-80
APPROVED BY <i>Jerry Sexton</i>	TITLE	DATE FEB 13 1980
CONDITIONS OF APPROVAL, IF ANY:		

OIL COMPANY

FEB 12 1980

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