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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3776	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Dry Hole</u>		7. Unit Agreement Name --
2. Name of Operator <u>Santanna Energy Corporation</u>		8. Farm or Lease Name <u>Marathon 18 State</u>
3. Address of Operator <u>P. O. Box 5772, Midland, Texas 79701</u>		9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>M</u> , <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.		10. Field and Pool, or Wildcat <u>Vacuum</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4120 Ground Level</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI BBL Drilling Corporation. Spud 12 $\frac{1}{4}$ " hole 11/1/79. Drilled to 415'. Set 8 5/8" 24# casing at 413: Halliburton with 350 sx class "C" w/2% CaCl₂. Pumped plug to 368' w/24 BW. Cement failed to circulate. WOC 4 hr. Ran 1" between 8 5/8" and 12 $\frac{1}{4}$ " annulus to 37 feet. Cemented with 25 sx class "C" w/2% CaCl₂ and cement same to surface. WOC 18 3/4 hrs, tested 8 5/8" casing to 1000# - 30 minutes - okay. Drilled plug from 368' to 413. Tested shoe and casing to 1000# - 30 minutes - okay. Started drilling 7 7/8" hole at 415' and drilled to 4750'. Reached T.D. at 12:30 p.m. 11/17/79. Ran open hole logs. Well was not a commercial producer per logs. Plugged well as follows: Plug #1: 35 sx from 4600'-4500'; Plug #2: 70 sx from 4280'-4080'; Plug #3: 70 sx from 2650'-2550'; Plug #4: 85 sx from 1616'-1416'; Plug #5: 35sx from 450'-350; Plug #6: 30 sx from 100 to surface. Weld cap on 8 5/8" casing, install dry hole marker. Well P & A 11/19/79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 11/26/79APPROVED [Signature] TITLE OIL & GAS INSPECTOR DATE SEP 23 1982

CONDITIONS OF APPROVAL, IF ANY: