

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-3776	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Santanna Energy Corporation	8. Farm or Lease Name Marathon 18 State
3. Address of Operator P. O. Box 5772, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>330</u> FEET FROM THE <u>South</u> LINE, SECTION <u>18</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum
15. Elevation (Show whether DF, RT, GR, etc.) 4120 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

M1 BBL Drilling Corporation spud 12 1/4" hole 11/1/79. Drilled to 415'. Set 8 5/8" 24# casing at 413'. Halliburton cemented with 350 sx class "C" w/2% CaCl<sub>2</sub>. Pumped plug to 368' w/24 BW. Cement failed to circulate. WOC 4 hr. Ran 1" between 8 5/8" & 12 1/4" annulus to 37 feet. Cemented with 25 sx. class "C" w/2% CaCl<sub>2</sub> and cement came to surface. WOC 18 3/4 hrs. Tested casing 1000# for 30 minutes and held okay. Drilled plug from 368 to 413. Tested shoe and casing to 1000# for 30 minutes- okay. Started drilling 7 7/8" @ 415:

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Raymond H. Eaves TITLE President DATE November 5, 1979

APPROVED BY Jerry Sexton TITLE Supv. DATE NOV 8 1979

CONDITIONS OF APPROVAL, IF ANY

**RECEIVED**

NOV - 7 1979

**O.C.D.** HUSBBS. OFFICE